

QUINEX ENERGY CORPORATION

2225 East Murray Holladay Road, Suite 100 Salt Lake City, Utah 84117 (801) 272-9093

December 4, 1984

State of Utah Division of Oil Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Gentlemen:

This application for Permit to Drill an oil and/or gas well on Ute-Allottee lands is a request for State approval, copies of which will be filed with the Vernal BLM office and the BIA at FortDuchesne.

Your prompt consideration of our request wil be greatly appreciated.

> Very Truly yours, QUINEX ENERGY CORPORATION

President

LFW/hw

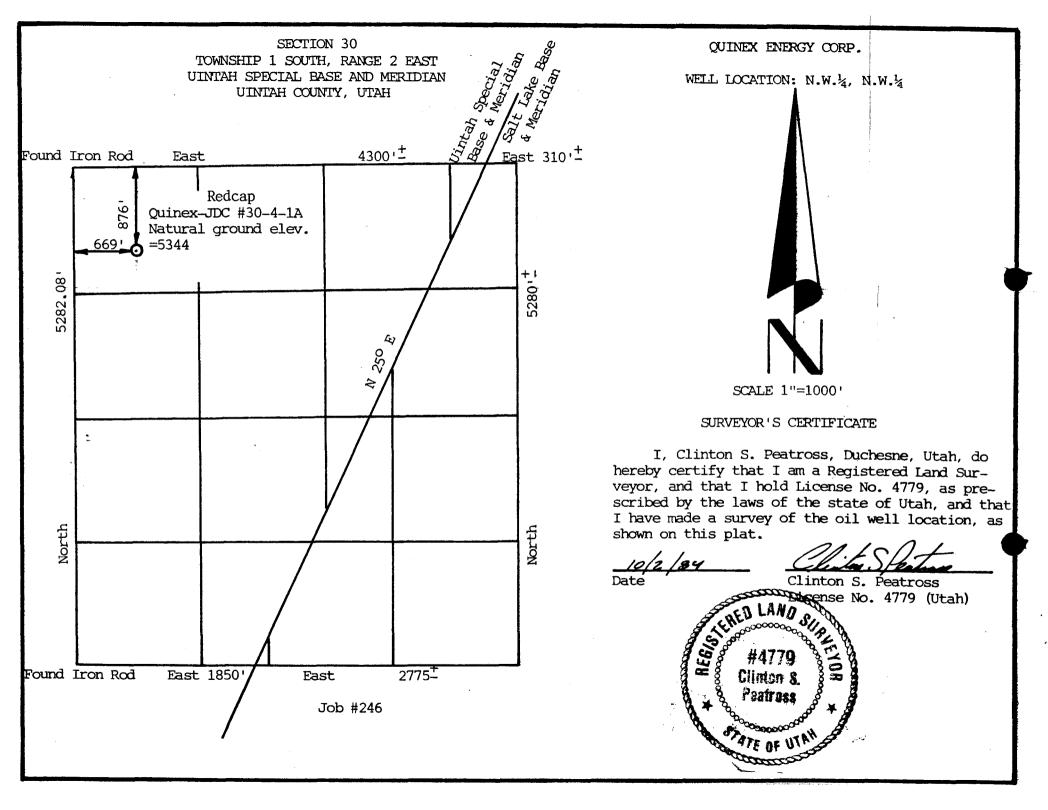
Enc1:

SUBMIT IN TRICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

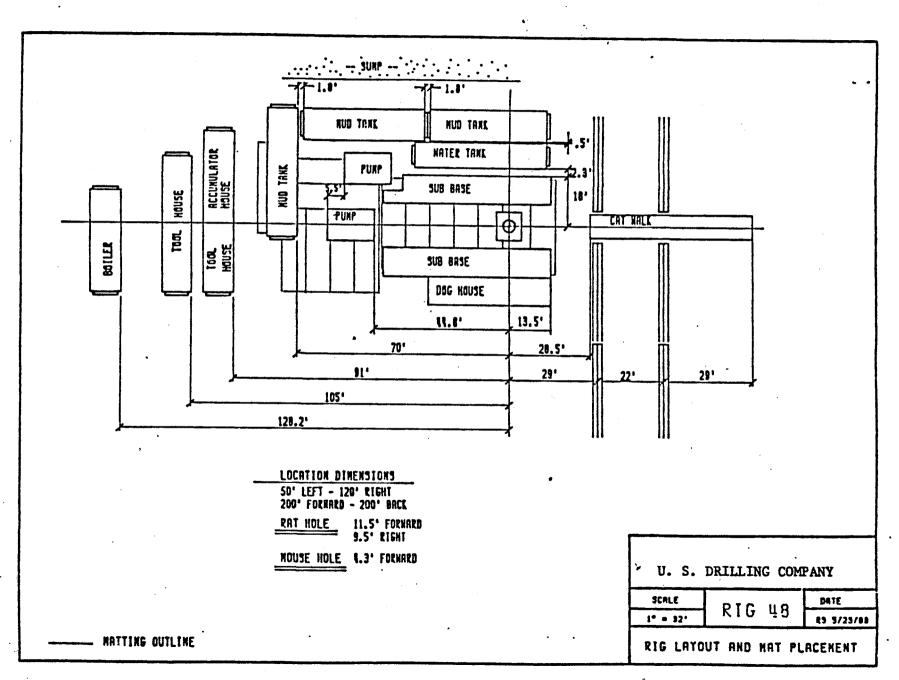
DEPARTMENT OF	THE INTE	RIOR		5. LEASE DESI	GNATION AND SERIAL NO.
GEOLOGICA	L SURVEY			i e	H62-4065
APPLICATION FOR PERMIT TO D	DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, Redca	ALLOTTEE OR TRIBE NAME
DRILL X b. Type of well	EEPEN 🗌	PLUG BAC	CK 🗆	7. UNIT AGRE	EMENT NAME
OIL GAS WELL OTHER 2. NAME OF OPERATOR		SINGLE . MULTIP.	LE X	S. FARM OR L	EASE NAME
QUINEX ENERGY CORPORATIO	N			9. WELL NO.	Redcap- #30-4-1A
2225 E.Murray Holladay Rd., #100	Salt Lake	City, Utah 8411	7		POOL, OR WILDCAT
4. LOCATION OF WELL (Representation clearly and in At surface 876' Sof N line, 669	ordance with any	State requirements.*)	D 2 F	11. SEC., T., R. AND SURVI	•
At proposed prod. zone		NNtpN	N 9		T 1 S, R 2 E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TO		CE*			t PARISH 13. STATE
3.7 miles Southwest of LaPoint, U		O. OF ACRES IN LEASE	17. NO. 0	Uinta F ACRES ASSIGN	
LOCATION TO NEARRST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	1	60		HIS WELL	563.77
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		,500 W	1	ary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	53	44' GR		1	DATE WORK WILL START* 20, 1984
23. PROPOS	SED CASING AN	D CEMENTING PROGRA	M		
SIZE OF HOLE SIZE OF CASING WE	CIGHT PER FOOT	SETTING DEPTH			
				/////	THE PROPERTY OF THE PROPERTY O
Attachments: 1. Plat of Survey well 2. Plat of Survey well 3. Drilling Procedure	l locatio			DIV. OF OR	5 1984 LGAS & MINING
4. Rig layout, U.S. 5. Copy of State Bond				i	
6. Copy of Designation	n of Oper	ator form			
7. Copy of U.S.G.S. To well locations	opo sheet	showing terr	ain &	other o	oil and gas
		•	•		
,			· 1		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposa zone. If proposal is to drill or deepen directionally, giv preventer program, if any.	l is to deepen or re pertinent data	plug back, give data on pr on subsurface locations an	esent produ d measured	uctive zone and I and true verti	proposed new productive cal depths. Give blowout
signed Mells.	TITLE	Quesident	<u>.</u>	DATE 4	Dec 4-84
(This space for Federal or State office use)		•			
PERMIT NO.	ΔΡΡΡΩ	OVED BY THE	STATE		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	DATE:	GAS, AND MII	V OF	DATE	



QUINEX ENERGY CORPORATION

DRILLING PROCEDURE Redcap

Surface O/N Intermediate O/N Oil String/Liner O/N	Field <u>Blue</u>	œll			Well _	J.D.	#30-4	-1A		
	Location <u>NE</u> 4	NW14 Sec. 30, T 1	.s. R1	E Duches	ne Coun	ty, [Jtah			
Casing Program (0 = 01d N = New	Drill <u>x</u>		Elevat:	ion: GR_	5344'	KB		Total Depth	13,500	
Surface 13 3/4" 9 7/8" New 6 3/4" New 7 5/8" New 5½" New New Trade R-55 New N-80 New N-80 P-110 SFJ New	Non-Op Interes	ts								
Size 13 3/4" 9 7/8" New 54" New Size New New Size Siz	1. Casing Pro	ogram (0 = 01d)	N = N	ew)						
Price Size		Surface	O/N	Interm	nediate		O/N	Oil String	/Liner	O/N
New New	Hole Size	13 3/4"		9 7/8"				6 3/4"		
March Marc	Pipe Size	10 3/4"	New	7 5/8"			New	5½"		New
Depth 2,000 10,200 10,000 10,000 10,000	Grade	K-55	New	N-80				P-110 SF	J	New
Casing Test 1200 sx 450 sx 24 hrs. 24 hrs. 24 hrs. 24 hrs. 24 hrs. 25 hrs. 24 hrs. 25 hrs. 24 hrs. 25 hrs. 24 hrs. 25 hrs. 2	Weight	40.5#		26.4-29	.7			20#		-
Time WOC	Depth	2,000'		10,200'				10,000'		
Casing Test 3500# 5000# 5000# 5000# 600 1) 1-10" Series 900 Shaffer, Double gate. 2) 1-10 900 Hydril 600 Hy	Cement	1200 sx	·	450	sx			800	·	
Remarks Rema	Time WOC	12 hrs.		24 hrs.	•			24 hrs.		
Remarks 2. Mud Program Depth Interval Type Weight Viscosity Water Loss Surf - 7,000 water & gel 8.5 35-45 7,000 10,200 non dispersed low solids 32-34 10-12 10,200 10,200 pre-mixed liquids w/ Barite added 35-45 " for weight control , (Do not over saturate) Schlumberger Surface Depth 10,200 up to 3,500 GR/DIL 10,200 up to 6,000 Intermediate Depth Litho, Den/Compensated Neutron, Temp.Cyberlook Total Depth	Casing Test	3500#		5000#				5000#		
Depth Interval Type Weight Viscosity Water Loss	BOP	1) 1-10" Series	900 Shaf	fer, Double	e gate.	2)	1-10 9	00 Hydril		
Depth Interval Type Weight Viscosity Water Loss Surf - 7,000 water & gel 8.5 35-45	Remarks									
Surf - 7,000	2. Mud Progr	am								
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for weight control (Do not over saturate) 3. Logging Program Schlumberger 10,200'up to 3,500' GR/DIL 10,200'up to 6,000' Intermediate Depth Litho Den/Compensated Neutron, Temp.Cyberlook 101 String Depth Total Depth 4. Mud Logging Unit Analex, Denver, CO Scales: 5"= 100' 6,000 to 13,500 ; to 5. Coring & Testing Program Formations Approximate Depth Length of Core DST No cores nor DST's are programmed Approximate Depth Formations Approximate Depth Formations Approximate Depth Approximate Depth Formations Approximate Depth Green River Nesatch Trans. 8700 Wasatch 9100 7. Anticipated Bottom Hole Pressure: 9000# 8. Completion & Remarks: A completion prognosis will be prepared, based on the outcome	7,000 - 10,20	00' non d	ispersed	low solids				32-34	10-1	2
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of the test well, prior to commencement of completion.	······································									<u>e</u>
	of the te	est well, prior	to comm	encement	of com	ple	tion.			
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Compiled By: Approved By: Approved By:	Compiled By	v: John V	'XXLV	V	Approv	ed H	Ву:	JA.	lla	



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DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

Oil and Gas Mining Lease

SERIAL NO.:

14 - 20 - H62 - 4065

and hereby designates

NAME:

OUINEX ENERGY CORPORATION

Address:

2225 East Murray Holladay Road - Suite 100

Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

> Township 1 South, Range 2 East, Section 30, N\2 NW\4: County, Utah. 80 Acres.

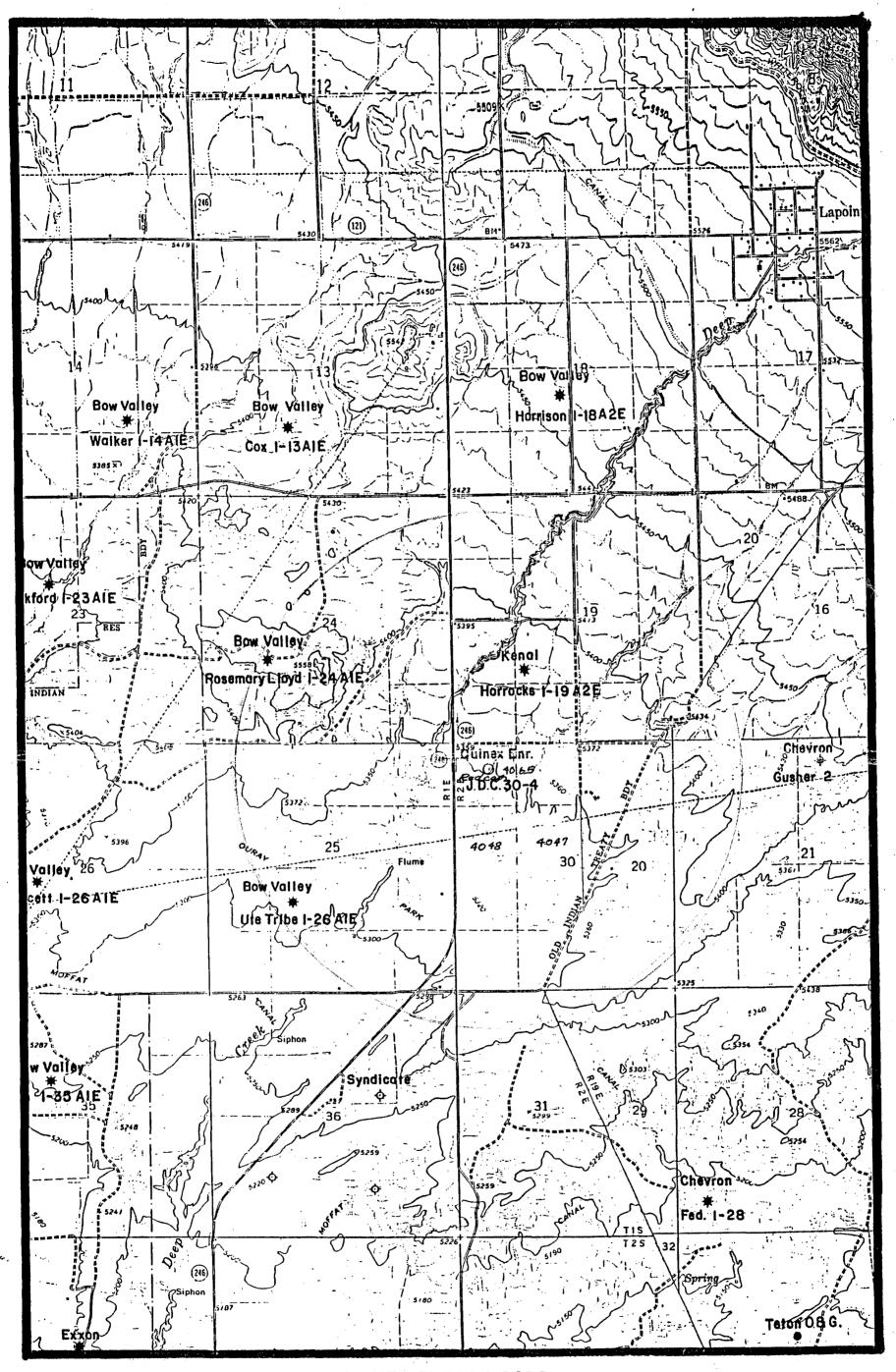
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

(Signature of lessee)

2285 Lucky John Drive Park City, Utala 84060



QUINEX ENERGY CORP.

EAST BLUEBELL PROPERTY

J.D.C. 30-4 WELL

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PERATOR Julian	top Coney	ay Corp		DATE 12	-5-84
IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	C. #30- 4	1-1A			
EC NWNW30			COUNTY	Thintel	
43-047-3 API	3/59/ NUMBER		Ind TYPE	OF LEASE	
HECK OFF:					
PLAT		BO	DND		NEAREST WELL
LEAS	Ē	F	IELD	· /	POTASH OR OIL SHALE
	 				
PPROVAL LETTER: PACING: A-3	UNIT		c-3-a	131-27 CAUSE NO.	4/16/15 & DATE
c-3-	·b		c-3-c		
IPULATIONS: 1-Water					
2 - BOP	- 5000 v	si - 10	3/4 254		
	/				
			,		



OUINEX ENERGY CORPORATION

2225 East Murray Holladay Road, Suite 100 Salt Lake City, Utah 84117 (801) 272-9093

December 14, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 W. North Temple
Suite 350
Salt Lalke City, Utah 84180
Attn: Mr. Ron Firth

RE:Request for Exception East Bluebell Field

Dear Sir:

The proposed location for the Quinex Redcap JDC #30-4-1A well does not lie within the regulatory meets and bounds of the standard well site for a wasatch formation test on spaced lands in the Bluebell Field.

On December 11, 1984 an on-site field inspection was held. Those in attendance were; Amy Heuslem, B.L.M., Vernal; Bob Fuller, B.I.A., Ft. Duchesne; Paul Wells, H. J. Payne, and L. F. Wells, Quinex Energy, Salt Lake City; Drilling Superintendant, DeLoy Duncan, U.S. Drilling; and the earth construction contractors, John E. Fausett and Ned Mitchell. After review and study of field conditions, the consensus was that, the location would be satisfactory, provided the access road would be altered, the reserve pit relocated to the west side of the well spot, and the orientation of the rig lay out changed.

The area to the east and southeast is the old chanel for Deep Creek drainage, which carries sub surface water and the land is unstable and unsuitable due to the undulated and dissected lands and the topography is not adaptable to a good well site location.

A copy of the corrected and relocated plat is submitted herewith and in support of our request for a spacing exception and the approval of existing survey.

We are requesting a confidential status of this application. Should you require any other information or material in support of our request, please call our Salt Lake City office 272-9093.

Thanks for your review and consideration of this spacing exception.

Sincerely,

Lewis R. Wells

QUINEX ENERGY CORPORATION

Form 9-331 C (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

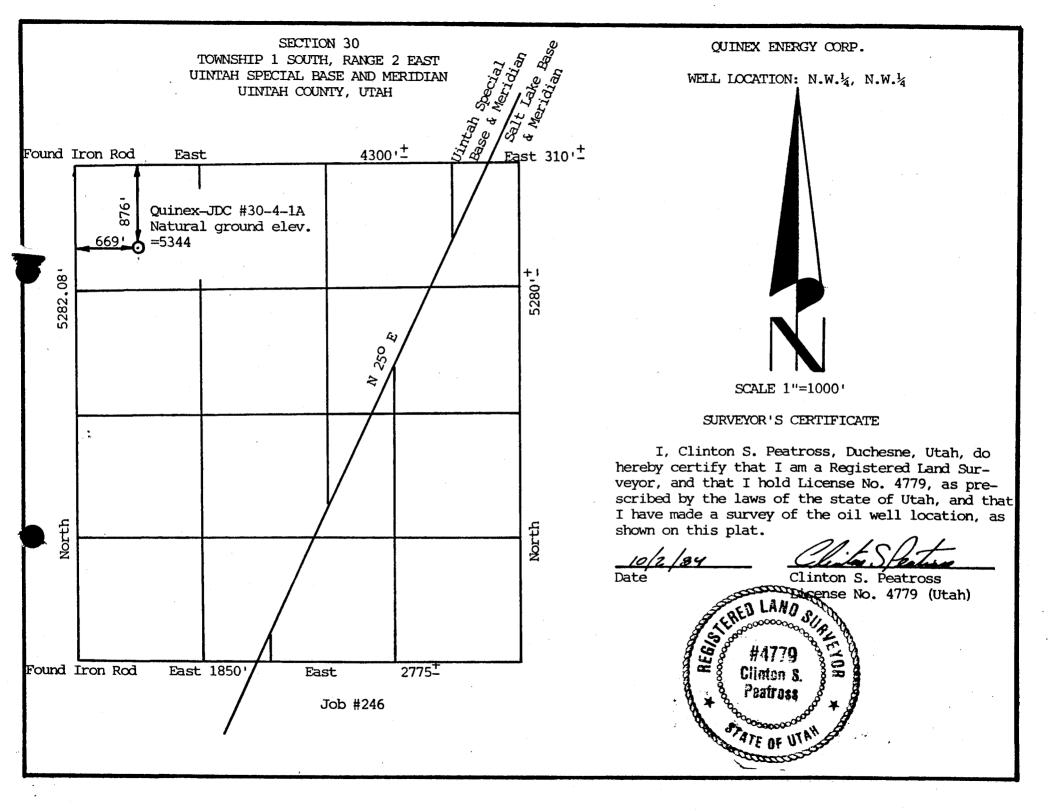
14-20-H62-4065

UNITED STATES

(Other instructions on reverse side)

Budget Bureau No. 42-R16

APPLICATI	ON FOR PERM	IT TO DRILL, D	EEPE	N, OR PL	UG BA	ACK	6. IF INDIAN, ALLOTTI	E OR TRIBE NAME
1a. TYPE OF WORK	DRILL 🗆	DEEPEN [G BAC		Redcap 7. UNIT AGREEMENT	NAME
b. TYPE OF WELL		DELI LIV C						
OIL X	GAS OTHE	R	SIN ZOI	GLE	MULTIPLE ZONE		S. FARM OR LEASE NA	ME
NAME OF OPERATOR OUTNEX ENER	GY CORPORATION	•					9. WELL NO.	
3. ADDRESS OF OPERA	ror Murray Holladay	Rd., #100,Sal	t Lak	ce City, U	tah 84	4117	Redcap J.D.C	
	(Report location clearly			ate requirements	g.*)		Eset Bluebel	1
At surince	line, 669'			T.1 S, R	2 E	11/14	11. SEC., T., R., M., OB AND SURVEY OR A	BLK.
At proposed prod.		COM		N	W41	NWY	Sec. 30, T,	S, R 2 E
	ES AND DIRECTION FROM		OFFICE				22. 000111 02 122101	·
3.3 miles s	outhwest of La	Point, Utah	16. NO.	OF ACRES IN LE	CASE 1	17. NO. 0	Uintah of acres assigned	Utah
LOCATION TO NEA PROPERTY OR LEA (Also to nearest	REST SE LINE, FT. drlg. unit line, if any)			80		то ті	563.7	7
TO NEAREST WEL OR APPLIED FOR, ON		N.A.		3,500'	Jan Jan	20. ROTA	Rotary	
1. ELEVATIONS (Show	whether DF, RT, GR, et	5344 5344	' GR		,		Dec. 20,	
3.		PROPOSED CASIN	G AND	CEMENTING I	PROGRAI	M.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEP	тн		QUANTITY OF CEMI	INT
13 3/4"	10_3/4"	40.5	<u>-</u>	1500'			ns to surface	
9 3/4" 6 3/4"	7 5/8" 5 ½"	<u>26.4 - 29</u> 20	-7	10,200' 13,500'		600_ 600		
The wellsit	e comprises a	Allottee miner	al le	ease in N ₂	NW4, S	Section	n 30	
				CO) EN II	AL
				_				
IN ABOVE SPACE DESC zone. If proposal is preventer program, i	CRIBE PROPOSED PROGRAMS to drill or deepen dire-	: If proposal is to deep ctionally, give pertinent	en or pl data or	ug back, give da n subsurface loca	ita on pre	esent prod I measured	uctive zone and propos d and true vertical dep	sed new productive
SIGNED	Stelle	TIT	LE	Rece	den	X	DATE Wie	w 13-8
(This space for	Federal or State office un	se)						
PERMIT NO.				APPROVAL DATE	VEN	BY TH	IE STATE	T
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CONDITIONS OF AP	PROVAL, IF ANY:		'n	OIL, (GAS.		MINING	di.
			B	Y: John	P.	Ba	10	
			(,Ind		Viene	C. Address of the	1	





QUINEX ENERGY CORPORATION

2225 East Murray Holladay Road, Suite 100 Salt Lake City, Utah 84117 (801) 272-9093

Redcap J.D.C. #30-4-1A NW4 Sec. 30, T 1 S, R 2 E Uintah County, Utah December 13, 1984

WELL PROGNOSIS

1. Surface Formation: Duchesne River formation

2. Estimated Formation Tops:

Green River Formation 6750'
Green River/Wasatch Transition 8700'
Wasatch Formation 9100'

3. Expected Mineral Bearing Depths:

Fresh Water Surface to 1000'
Saline Water 1000 to TD
Oil & Gas 7500 to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Conductor-60'	30"	20"	Line Pipe		Cement to Surf.
Surf-1500'	13 3/4	10 3/4	40.5#	K55	Cement to Surf.
Surf-10,200	9 3/4	7 5/8	26#, 29#	Ñ80	500 CF
10,200-13,500	6 3/4	5 ½	20#	P110	500 CF

5. Pressure Control - See Attached Diagram:

Minimum 3000 PSI Double rams to be installed after setting Surface Pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7 5/8" Long String.

BOP's to be tested to 3000 psi after installation and operated daily.

6. Drilling Mud:

Well is to drilled to 6500' with fresh water, Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

1) Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch fm. A Choke manifold with automatic choke and a gas buster will also be available when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DST's are anticipated.

DIL - GR logs will be run from the Surface Pipe to TD.

CNL - FDC and mud logs will be run from 6,000' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Fm. Pressure control equipment, weighted muds, and mud monitoring, previously outlined will be adequate to maintain control of the well.

No other drilling hazards are anticipated.

10. Timing:

The anticipated spud date is December 27, 1984. Estimated drilling time is 80 days. The completion will take another 15 days.

December 13, 1984:

L. F. Wells

Quinex Energy Corporation

CONFIDENTIAL

QUINEX ENERGY CORPORATION DRILLING PROCEDURE

Field <u>Blue</u>	bell				. Well _	Redc	ap J.D.	C. #30-4-1A		
Location NE	NW¼ Sec.	. 30, т	LS. R	2 E Duch	esne Coun	ty,	Utah			
<u> </u>	 .	***************************************	Elev	ation: GR	5344'	- KB		_Total Depth	13,500	
Non-Op Interes		(0 014	· N	NaV	<u> </u>				,	
1. <u>Casing Pr</u>				New)			0 /11	0:1 8/ 1	,r •	0.43
	Surfa		O/N		rmediate		<u>O/N</u>	Oil String	/Liner	O/N
Hole Size	13 3,			9 3/				6 3/4"		
Pipe Size	10 3,	/4"	New	7 5/	0	ummana.	New .	5½"		New
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10,200'- 13,50	0.	pre-m	ixed li	quids w/ Ba	rite adde	ed		35-45		
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Wasatch	, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		9100							
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8. Completi	on & Rem	arks: A	complet	tion progno	sis will	be p	repared	, based on th	e outcom	ne
of the t	est well,	prior	to co	mmencemen	t of cor	nple	tion.			
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DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Oil and Gas Mining Lease

SERIAL No.: 14 - 20 - H62 - 4065

and hereby designates

NAME:

OUINEX ENERGY CORPORATION

Address:

2225 East Murray Holladay Road - Suite 100

Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 1 South, Range 2 East, Section 30, N½ NW¼: Uintah County, Utah. 80 Acres.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

hy & Chorel
(Signature of lessee)

far

John a

+ 84060

Dec 4th 1984 (Date)

U. S. GOVERNMENT PRINTING OFFICE 16-53598-8

SEE VETAIL TO RIGHT 3"\$6" GAS LINE W/ WELDED JOINT STEEL PIPE WIDE TO FOLLOW WEST SIDE ROAD ALIGNMENT TRAVECED TO COUNTY ROAD. WIDE R/W SURFACE 3 PHASE QUERHEAD POWER TO FOLLOW EAST SIDE ALIGNMENT TO COUNTY ROAD 205 001 BATTERY 18" HIGHER C-17-AA 105 5345 \$10 BORE

I, Lewis Wells, do hereby certify that I am the hereinafter designated the applicant: that Clinton's going affidavit, is employed by the applicant as a by the applicant to survey the location of a road rithe location of said right-of-way. 9.121 miles in least 10.44°45'36" Bast a distance of 1041.53 feet from the N. 21. Uthan, Uthtah Country, Wells, and smaller at a feet from said Northwest country. Section 10 is accurately as represented on this map has been adopted to the Secretary of the Interior or his duly authorized the Secretary of the Interior or his duly authorized tion for said right-of-way to be granted the application for said right-of-way to be granted the application to construct, maintain, and regain improvement poses and with the further night in the applicant, I this right-of-way by assignment, grant or otherwise.

This map is filed as part of the complete will visions of the Act of Feb. 5, 1948 (62 Stat. 17: 25 the Dept. of the Interior contained in These 25, Contained of a right-of-way for ingress and egress.

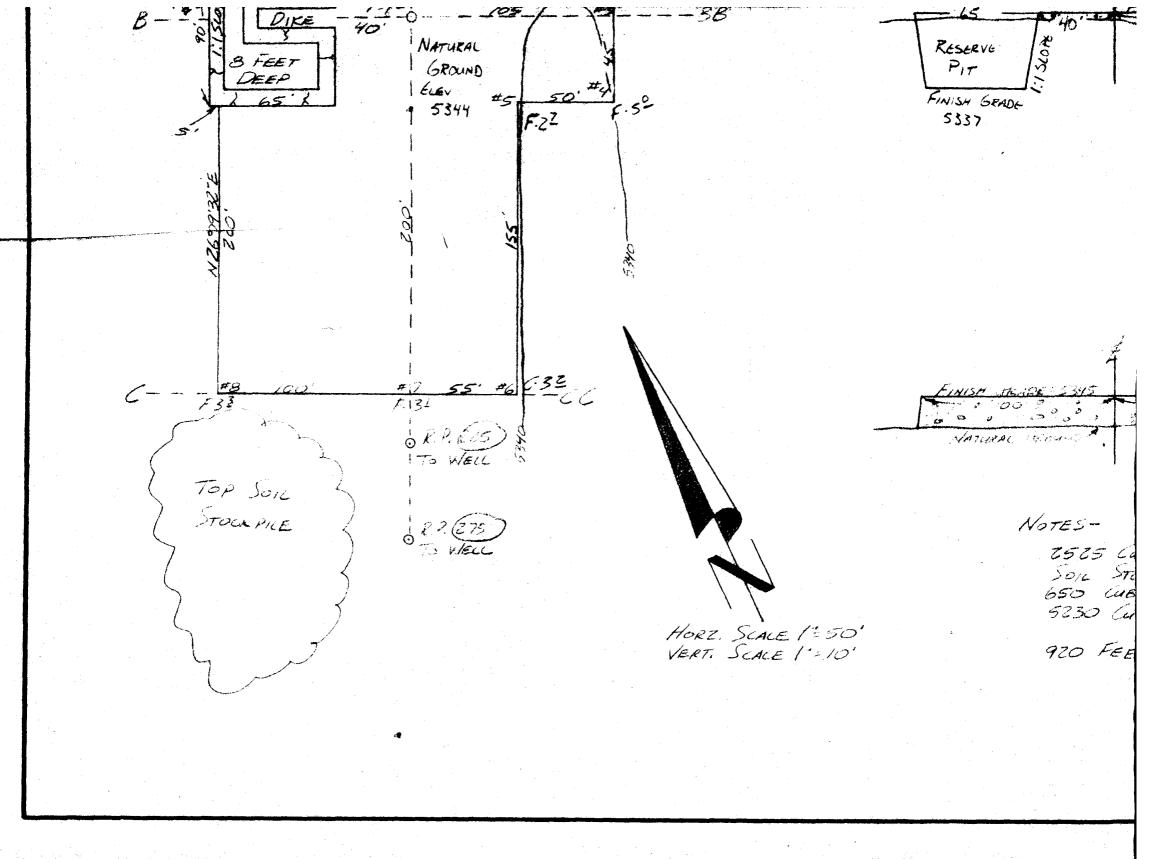
Attest: Staully

Applic

Title:

TANK BATTERY
65' 5346 5 4 35'

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TCATE

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what being best a distance of \$45.45
Cely represented on this map; that the
y the applicant as the definite locamap has been prepared to be filed with
representative as part of the applicant. Its successors and assigns, to transfer

Continue marsument to the terms and gro-U.S.C. 3231, and to the regulations of of Federal Regulations, Part 169, for

Bell

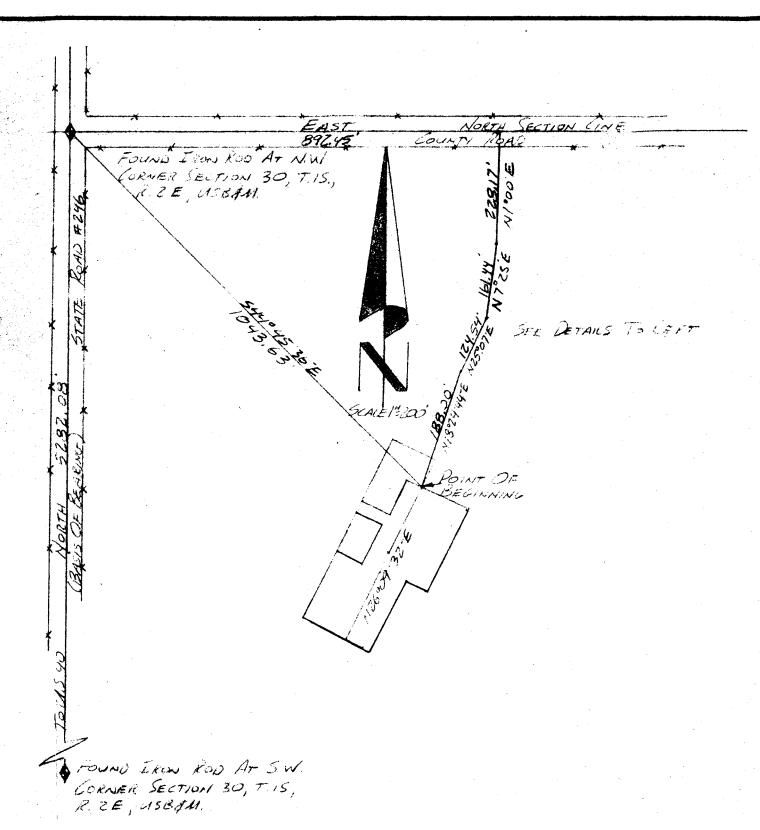
ant:

Quinex Energy Corp.

NATURAL SEROUND

105

FINISH GRADE=5345



Clinton S. Peatross, being first duly sorn, depose and state that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, that the survey was prepared by me; that I have examined the notes of the survey for a road and pipeline right-of-way as described and shown on this map, that the map was prepared under my direction from said notes; and that said right-of-way being 0.10 miles in length and beginning at a point being South 44045'36" Bast a distance of 1043.63 feet from the Northwest corner of Section 30, Township I South, Range 2 East, Uintah Special Base and Maridian. Uintah County, Utah; thence the following 4 courses to the Point of Termination, North 18024'44" East a distance of 253.00 feet; thence North 2507' East a distance of 124.54 feet; thence North 100' Fast a distance of 125.00 feet to the Point Of Termination; said point being on the North line said section a distance of 125.00 feet East of said Northwest section corner; I further certify that this is accurately shown on this map.

Clinton S. Peatross License No. 4779 (Utah)

Subscribed and sworn to before me this 3nd day of Oct. 1984

Notary Public. My commission expires Manuelle /6, 1987.

JOB# 246

10/2/84

PREPARED FOR
QUINEX ENERGY CORP.
ZZZS EAST 4800 SOUTH SALT LAKE CITY, UTAH 84117

NW. 14, N.W. 14, SECTION 30, T. 15, R.Z.E., ASBAM MINTAN COUNTY, UTAM

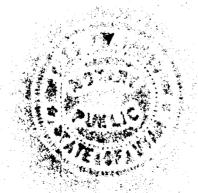
PREPARED BY

PEATROSS LAND SURVEYS

REGISTERED LAND SURVEYORS
P.O. BOX 271
DUCHESNE, UTAH 84021
(801) 738-2386

-7.55 7.7

BIC PARDS CUT FOR TOP ICK PILE (STRIP):) IC PAROS CUT PIT BIC PAROS FILL (IMPORT) FOR PAO T OF MENT ROAD CONSTRUCTION



QUINEX-50C#30-4-14

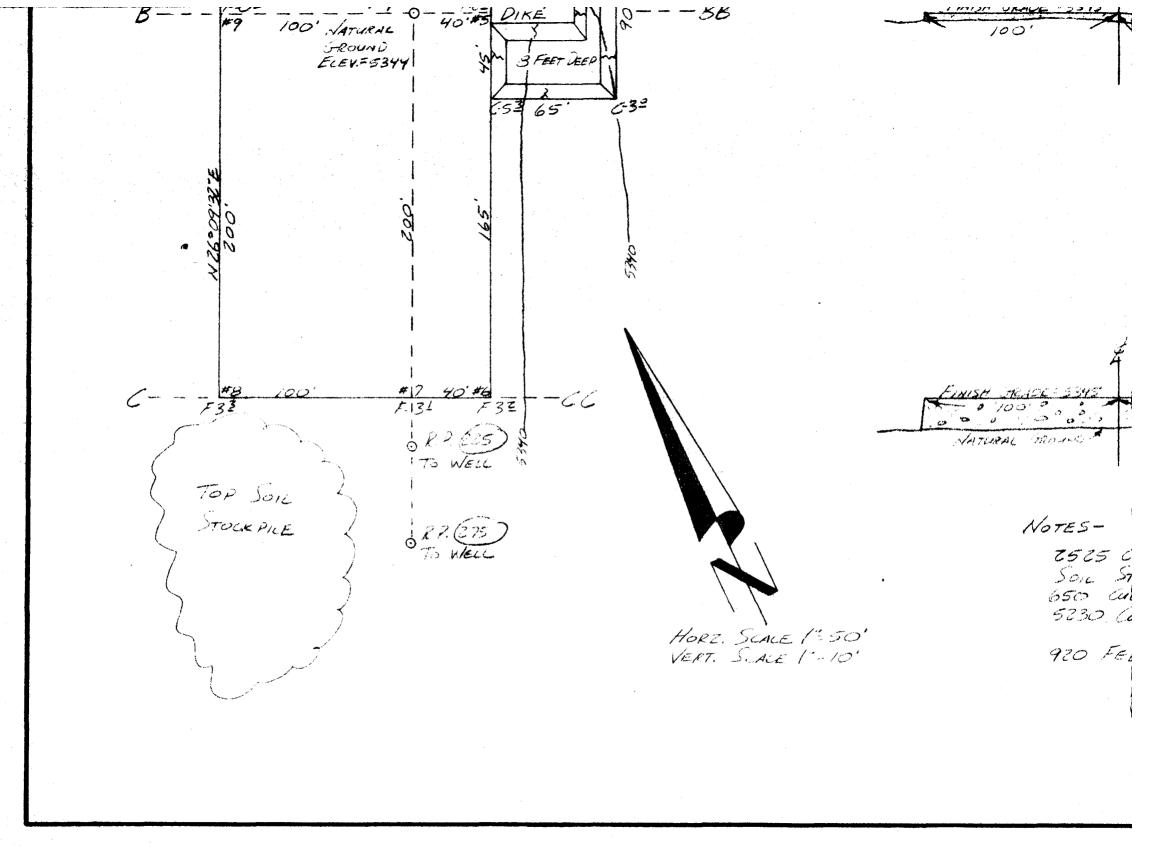
SEE DETAIL TO RIGHT 3 \$6 GAS JOINT STEEL PIPE TO FOLLOW WEST SIDE ROAD ALIGNMENT TO COUNTY ROAD. WIDE RIW SURFACE 3 PHASE OVERHEAD POWER TO FOLLOW EAST SIDE ROAD 100' ALIGNMENT TO COUSTY ROAD BATTERY 18" HIGHER 105 F-43 TRADE 5345 RESERVE BORE

I, Londs Wells, do hereby certify that I am t hereinafter designated the applicant; that Clintor going affidavit, is employed by the applicant as a by the applicant to survey the location of a road the location of said right-of-way, 0.174 miles in 44045'36" Bast a distance of 1043.63 feet from the R. 2E., Usber, Wintab County, Utah, and engine at a fact from said Northwest corner Section 30 is secu survey as represented on this map has been adopted tion of the right-of-wey thereby shown; and that t the Secretary of the Interior or his duly authoria tion for said right-of-way to be granted the appli right to comstruct, maintain, and repair improvemen poses and with the further right in the applicant, this right-of-way by assignment, grant or otherwise

This map is filed as part of the complete app visions of the Act of Feb. 5, 1948 (62 Stat. 17; 2 the Dept. of the Interior contained in Title 25, Co the great of a right-of-way for ingress and egress

Appl Titl

TANK BATTERY



IFICATE

he Representative for Quinex Energy Corp., S. Postross who subscribed to the fore-Land Surveyor and that he was directed right-of-way and to prepare this map; that length beginning at a point being South Northwest gramer of Section 30, T.LS., point being Bast a distance of 1098.70 rately represented on this map: that the by the applicant as the definite locahe map has been prepared to be filed with ad representative as part of the applicarent, its successors and assigns, with the its, thereon and thereover, for such purits successors and assigns, to transfer lication pursuant to the terms and pro-5 U.S.C. 323), and to the regulations of

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Quinex Beergy Corp.

se of Pederal Regulations, Part 169, for

FINISH GRADE=6345

NATURAL

EAST 1098.70 COUNTY ROAD FOUND IRON ROO AT N.W. POINT OF CORMER SECTION 30, TILS., TERMINATION R.ZE USBAM. SEE DETAILS TO CEFT POINT OF BEGINNING FOUND IRON ROD AT SW.

CORNER SECTION 30, T.15,

R. ZE., USB&M.

SURVEYOR'S AFFIDAVIT AND PIRCEMENTS

State of Utah.... County of Duchespie.

Clinton S. Peatross, being first duly morn, descine and state that I am a Registered Land Surveyor, and that I hold Livense No. 4779, as preacribed by the laws of the state of theh that the survey was prepared by me; that I have examined the notes of the survey for a read and pipeline right-of-way as described and shown on this map, that the map was appeared upder my direction from said notes; and that said right-of-way being 0,174 miles in length and beginning at a point being South 44045 36" East a distance of 1043.65 fact from the Northwest corner of Section 30, Temperio 1 South, Rance 2 Rest, Uintel Special Home and Meridian, Uintah County, Utah; theree the following 5 courses to the Point of Termination. North 18 24 44" East & distance of 253.00 feet; thence North 25 07' East a distance of 124.54 feet; thence North 65°06°52" Fast a distance of 256.52 feet; thence North 10°56'19" East a distance of 129.09 feet; thence North 19790'71" West a distance of 155.40 feet to the Point of Termination, said point being on the North like said abttion a distance of 1098.70 feet East of said Northwest section corner: I further curtify that this.

tely shown on this map.

Subscribed and sworn to before me this 32d day of Oct., 1989

Notary Public. My commission expires Herender 16, 1987.

Ciloten X

JOB# 246

PREPARED FOR QUINEX ENERGY CORP. ZZZS EAST 4800 SOUTH SALT LAKE CITY, LITAH 84117

QUINEX- J.D. C. #30-4-1A Redean N.W. 14, N.W. 14, SECTION 30, T. 15, R. Z.E., USBONIN

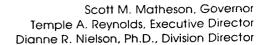
PREPARED BY

PEATROSS LAND SURVEYS

REGISTERED LAND SURVEYORS P.O. BOX 271 DUCHESNE, UTAH 84021 (801) 738-2386

IBIC YARDS OUT FOR TOP DCK DILE (STRIP /=) VC YARDS OUT PIT BIC VAROS FILE (IMPORT) FOR PAO T OF NEW ROAD CONSTRUCTION







4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 17, 1984

Quinex Energy Corporation 2225 Fast Murray Holladay Rd., #100 Salt Lake City, Utah 84117

Centlemen:

Re: Well No. Redcap J. D. C. #30-4-1A - NW NW Sec. 30, T. 1S, R. 2E 876' FNL, 669' FWL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 131-27 dated April 16, 1975 subject to the following stipulations:

 Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Quinex Energy Corporation Well No. Redcap J.D.C. #30-4-1A December 17, 1984 Fage 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31591.

Sincerely,

Firth-

Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals Bureau of Land Management SUBMIT IN TR (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4065 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, Redcap
7. UNIT AGREEMENT NAME 1a. TYPE OF WORK PLUG BACK DEEPEN [DRILL [b. TYPE OF WELL MULTIPLE X SINGLE ZONE S. FARM OR LEASE NAME WELL X GAS WELL 2. NAME OF OPERATOR QUINEX ENERGY CORPORATION 9. WELL NO. Redcap J.D.C. #30-4-1A 3. ADDRESS OF OPERATOR 2225 East Murray Holladay Rd., #100, Salt Lake City, Utah 84117 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) East Bluebell 11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA 876' S of N line, 669' E of W line, Sec. 30, T 1 S, R 2 E At proposed prod. zone Sec. 30, TalS, R 2 E 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Utah 3 3 miles southwest of LaPoint, Utah Uintah 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, 563.77 80 (Also to nearest drig. unit line, if any) 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 13,500 Rotary N.A. 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5344' GR Dec. 20, 1984 $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING 1500' Returns to surface 13 3/4" 10 3/4'' 600 CF 9 3/4" 7 5/8" 29.7 10,200 13,500' 600 CF 5 1/2" 20 6 3/4" Water rights from Floyd Angus or assigns have been filed with the State Engineer's office Vernal, Utah (water from Deep Creek) Mr. Redcap, the surface owner has been contacted The wellsite comprises a Allottee mineral lease in N2NW4. Section 30 DIVISION UF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

(This space for Federal or State office use) APPROVAL DATE PERMIT NO.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY NOTICE OF APPROVAL

7/1 080 - 5 M. 093

DISTRICT MANAGER

CONDITIONS OF APPROVAL ATTACHED TO SPEEATOR'S COPY

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL WITHIN THE UINTAH OURAY RESERVATION

Company _	Quinex Energy Corp.	Well N	0. <u>30-4-1A</u>
Location	Sec. 30 T1S R2E	Lease No.	14-20-н62-4065
Onsite I	nspection Date12-11-84		

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Prior to drilling out the surface casing shoe, the ram-type and bag-type preventers shall be tested to 2,100 psi.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producting status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/ flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Planned Access Roads

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

8. Location of Tank Batteries and Production Facilities

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined. Two pounds dry bentonite liner per square foot, unless determined inadequate during construction. BIA personnel will inspect the reserve pit during construction.

Burning will not be allowed.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

10. Well Site Layout

The reserve pit will be located on the west side of the location-centered on point No. 9.

The stockpiled topsoil will be stored on the southwest corner of the location near point No. 8.

Access to the well pad will be from the north near Fl.

11. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic nylon reinforced liner is used, it should be torn and shredded before backfilling of the reserve pit.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

BIA will supply a seed mixture at the time of restoration.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the BIA at the time of abandonment.

12. Surface and Mineral Ownership

Ute Indian allotted surface and Indian minerals.

13. Other Information

Once production starts, the whole location will be fenced and a gate and cattleguard will be installed at the entrance.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

14. Lessee's or Operators Representative and Certification

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) the name of the operator, (b) that firearms are prohibited to all non-Ute Tribal members, (c) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (d) only authorized personnel permitted.



United States Department of the Interior **BUREAU OF INDIAN AFFAIRS**

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026 (801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management Ten. and Mgmt.

DEC 17 1984

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MEN	ШK	AIN.	174	114

TO:

District Manager, Bureau of Land Management

FROM:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Quinex Energy Corporation , Well JDC 30-4-1A

in the NW4, Section 30, T. 1 S., R. 2 E., Uinta meridian, Utah

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on December 17, 1984 , we have cleared the proposed location in the following areas of environmental impact.

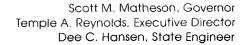
YES	X	NO	Listed threatened or endangered species.
YES	X	NO	Critical wildlife habitat.
YES	X	NO	Archaeological or cultural resources.
YES		NO	Air quality aspects (to be used only if project is
			in or adjacent to a Class I area of attainment)
YES		ИО	Other (if necessary)

REMARKS: Pit fenced, cattle guards placed at entrance into pasture and at location entrance, location reversed to place pit on west side of pad, access road re-routed, whole location fenced once production starts, pit lined with 2 lbs. dry Bentonite per square foot, unless determined inadequate during construction. BIA personnel will inspect pit during construction.

The necessary surface protection and rehabilitation requirements are as per approved APD.



Roger & Coourad





23 East Main Street • P.O. Box 879 • Vernal, UT 84078 • 801-789-3714

December 28, 1984

DEC 31 1984

OIL, GAS & MINING

Juney

John Robert Justice P. O. Box 719 Roosevelt, Utah 84066

RE: Temporary Change 84-43-96

Dear Mr. Justice:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

G. Blake Wahlen

for Dee C. Hansen, P. E. State Engineer

DCH: GBW/1n

Enclosure

cc: Oil, Gas & Mining

Kenneth J. Young Roosevelt, Utah 84066

Form	 -	-
747	 8-91	•

APPLICATION NO	84	-4	3	-96	_
APPLICATION NO	,	*******			_
DISTRIBUTION SYSTEM				·	

Application For Temporary Change of Point of Diversion,

Place or Purpose of Use STATE OF UTAH

DEC 31 1984

(To Be Filed in Duplicate)

		7		LICIONAL DI MAINIC
		Vernal, Uta	ah (Pec Date	ender zu Millenn G
For the purpose of obtaining	permission to tempora	arily change the		place or purpose of use
water, the right to the use of whi	ch was acquired by	43-716	•	
that hereinafter described, applicate, submitted in accordance with	cation is hereby made the requirements of the	to the State Eng Laws of Utah.	ineer, based upon	the following showing o
The owner of right or application	is John Robert	Justice and	l Charman Jus	tice
The name of the person making	this application is	ohn Robert	Justice	••••
The name of the person making. The post office address of the app	plicant is P O Box L	apoint, Utal	n 8 4039 84	06 k
	PAST USE	OF WATER		
The flow of water which has been	used in second feet is.	1 c.f.c.	1.714 cts	•
The quantity of water which has				•••••
The water has been used such yes	er from 1	1	o 12	31 , inc
The water has been stored each y	(Month)	(Day)	(Month)	(Day)
The water has been stored each y	ear from(Month)	(Day)	to 4.4	⊃⊥inc
The direct source of supply is	Deep Creek	in	Uintah	County
The water has been diverted into SE corner of Section	a pond	duele at a	point located.	400' from the
SE corner of Section	24, TlS, RlE	U N. 740	W. 1080' .	from SE Cor. Sec
- 1 8-E1 11CREM : 3) N 200 W 20	1 1	D. Sec 20	
TIN. RZE USBEM; Z	71420070	<i>fv.84</i> 02/.7	Cor. 20 20	
The water involved has been used	d for the following purp	ose:	vecering a ir	rigation
	VING TEMPORAF		S ARE PROPO	DSED
The flow of water to be changed in The quantity of water to be chan			er well	
The quantity of water to be chan	pipeline	4		100! from the
The water will be diverted into the	ne	canal at	a point located !X:.	400 II all the
SE corner of Section	11 24, 115, RIE	•••••		•••••••••••
	••••···		• • • • • • • • • • • • • • • • • • • •	
The change will be made from	December 13	84	. December	OF
		, 19 , 1	w	13 19 85
	(1	Period must not exc	eed one year)	
	drilling of oil	Period must not excell well for C	ed one year) Duinex Energy	Corporation
•••••	drilling of oil	Period must not exce L well for C	ed one year) Quinex Energy	Corporation
•••••	drilling of oil	Period must not exce L well for C	ed one year) Quinex Energy	Corporation
The water involved herein has he	drilling of oil	Period must not exceed well for C	wed one year) Duinex Energy Layear	Corporation
The water involved herein has he	drilling of oil	Period must not excell well for C	ued one year) Ouinex Energy Vayear	Corporation
The water involved herein has be The water involved is to be used 1-30-A2E in Section	drilling of oil eretofore been tempore (I	Period must not excell well for C rily changed List years change ha	ued one year) Duinex Energy La year La been made) ng of the Re	Corporation prior to this application
The water involved herein has he The water involved is to be used 1-30-A2E in Section 30-4-1A	drilling of oil eretofore been tempore (I for the following purporn 30, TLS, R2E,	rily changedr. List years change ha	uch one year) Quinex Energy A. year La been made) Ing of the Re Aty, Utah Total	Corporation prior to this application dcap—JDC
The water involved herein has he The water involved is to be used 1-30-A2E in Section 30-4-1A	drilling of oil eretofore been tempore (I for the following purporn 30, TLS, R2E,	rily changedr. List years change ha	uch one year) Quinex Energy A. year La been made) Ing of the Re Aty, Utah Total	Corporation a prior to this application dcap—JDC
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The water involved herein has he The water involved is to be used 1-30-A2E in Section 30-4-14 TE: If for irrigation, give legal subdivi- Water will be pumped The 3" line will go clay lined earthen	drilling of oil eretofore been tempore (I for the following purpor n 30, TlS, R2E, sions of land to be irrigate EXPLAN d from a point through a culve reserve pit 1100	rily changed rily changed	wed one year) Quinex Energy A year A been made) Ing of the Re Aty, Utah Corner of S The highway & Corner of Second	Corporation prior to this application dcap—JDC acre urpose of proposed use. ection 24. run to a tion 30,

John Rofut Juzte Charman Justice

Bignature of Applicant

12/21/84

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

	A second
	Change Application No. (River System)
1	(River System)
	Application received by water Commissioner
2	Application received over counter in State Engineer's Office by 384
3	
.4	Application returned, with letter, to
5.	
6.	Fee for investigation requested \$
7.	Fee for investigation \$ received by Rec. No
8.	
9.	
	Fee for giving notice \$
	Rec. No
• • •	
12.	
13.	
14.	Change application protested by

lä.	
	Application recommended for approval by
17.	12/27/24 Change Application approved and returned to GBU
	approved:
т	HIS ADDITION IS ADDROVED SUBJECT TO THE POLICY OF THE
•	HIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:
1.	
2.	
3.	
	(* 1D) / 1M
	Toke Wallen: FOR

DEE C. HANSEN, P. E.



SPUDDING INFORMATION

API #43-047-31591

NAME OF COMPANY:	QUI	NEX				· · · · · · · · · · · · · · · · · · ·
WELL NAME:	Red	Cap J.D.C	:. #30-4-	-1A		
SECTION_NW NW 30	Township_	1S	_ RANGE	2E	COUNTY	Uintah
DRILLING CONTRAC	TOR Mon	tgomery D	rilling			
RIG #_32.						
SPUDDED: DATE_	3-10-85					
TIME_	11:00 AM			•		
How_	Rotary					
DRILLING WILL CO	OMMENCE					
						,
REPORTED BY	L. F. Wells					
TELEPHONE #	278-8100					
			,			
DATE:	7 11 05			CICNED	ÇD	
DATE	3-11-85			SIGNED	SB	



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other) Run & cement 10 3/4" casing

Form 9–331 Dec. 1973	Form Approved. <u>B</u> udget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	14-20-H62-4065
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Redcap
SUNDRY NOTICES AND REPORTS OF WEM	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a di-	fferent
reservoir. Use Form 9–331–C for such proposals.) APR 2 6 19	8. FARM OR LEASE NAME
1. oil gas other well well other	9. WELL NO.
The state of the s	
	10. FIELD OR WILDCAT NAME
Quinex Energy Corporation GAS & MINI 3. ADDRESS OF OPERATOR	Bluebell
2225 E. Murray Holladay Rd., SLC, Ut	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	ce 17 AREA
h alanu X	NW4 Sec. 30, T 1 S, R Z E
AT SURFACE: C, NW ₄ , Sec. 30, T 1 S, R 2 E	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	<u> </u>
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT O	F: <u>5344 GR 5369 KB</u>
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING U	change on count 3-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

From March 10, 1985 the Redcap JDC 30-4-1A well was drilled with a 14 3/4" hole to a depth of 1540' 3/15/85. At that time we ran 37 joints of 10 3/4'' casing, 40.5#, 1500.35 feet. Cemented casing with 790 sacks of B.J. Lite and 200 sacks of class "G" cement with 40# celoflake and 198# CaCl. Had 40 bbls. of cement return to surface.

Drilled 9 7/8" hole out from under th 10 3/4" surface casing.

Subsurface Safety Valve: Manu. and Typ	e	Set @	Ft.
18. I hereby certify that the foregoing is SIGNED	true and correct	DATE 4-34-85	
	(This space for Federal or State of	office use)	
APPROVED BY	TITLE	DATE	



Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE 14-20-H62-4065
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Redcap
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil	8. FARM OR LEASE NAME
well 🖾 well 🗀 other	9. WELL NO. Redcap JDC 30-4-1A
2. NAME OF OPERATOR Quinex Energy Corporation	10. FIELD OR WILDCAT NAME Bluebell
3. ADDRESS OF OPERATOR 2225 East Murray Holladay Rd. SLC, Ut	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: C. NW4, Sec. 30, T 1 S, R 2 E	NW4 Sec. 30, T 1 S, R 2 E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	<u> Uintah</u> Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-047-31591
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5344 GR5369 KB
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	그 그 그 사는 중하다는 그는 활용하는 요?
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and
	도 보고 있는 사람들이 되었다. 그 사람들은 사람들이 되었다. 그 사람들은 사람들이 되었다.
The Redcap JDC 30-4-1A well drilled a 9 7/8	" hole to a depth of 10.400"
at which time we ran 7 5/8" casing71 joints of	N-80, 29.7# (2973.43') and
167 joints of N-80, 26.4# (7408.36') for a total	of 238 joints, set at 10,362.79
Cemented with 270 sacks of B.J. Lite and 300 sac	
float collar with 484 bbls. of fluid. Pressure to 5000 psi. Held OK.	tested / 5/6" Casing and BOP's
Drilled 6 3/4" hole out from under 7 5/8" c	asing. Pilash Pasai
	그는 그는 이 성공하게 하는 속을 살아보다.
Out and the Cofety Value Many and Time	
Subsurface Safety Valve: Manu. and Type	Set @ <u>\$\bar{\alpha} \te</u>
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Pres.	DATE
(This space for Federal or State offi	ce use)

Geology Report

QUINEX ENERGY CORPORATION

Redcap J.D.C 30-4-1A

NW NW Sec. 30, T. 1S., R. 2 E. Uintah County, Utah

A. P. I. No. 43-047-31591

Elevation: G.R.5,344' - K.B. 5,369

CONFIDENTIAL

QUINEX ENERGY CORPORATION Geology Report

Redcap J.D.C. 30-4-1A

The Quinex Energy Corporation, Redcap J.D.C. 30-4-1A well was spudded on March 11, 1985 and drilled to a total depth of 13,550 feet, which depth was reached on May 15, 1985. The geophysical logs were run by schlumberger-Vernal, Utah and Gearhart-Vernal, Utah. In addition, 12 side wall cores were cut by Gearhart, using a diamond core-head wireline tool. A total of 11 cores were recovered.

The following formation tops were determined from well logs and sample description:

Formation or Member	Depth in Feet	Elevation
Uinta Formation	2,315'	+3,057'
Green River Formation	5,828'	- 456'
Black Shale	8,906'	-3,534'
Wasatch Transition Zone	9,104'	-3,732'
Wasatch Formation	9,547'	-4,175'
Wasatch B	12,596'	-7,224'
Neola 3 Fingers	12,969'	-7,597'

The geology of the area is similar to the Bluebell and Bluebell East part of the Greater Altamont-Bluebell Field of the Uinta Basin and is considered to be part of this field. The lithologies of formations have similar composition, textures and fossils as found in the Hayden area of the Bluebell Field which is located 6 miles west of the Redcap J.D.C. well.

The well was spudded in the Duchesne River Formation which is dated as Late Eocene-Early Oligocene age and is composed of red and green mudstone, sandstone, and conglomerate with minor occurrence of tuffs. The porous formations are saturated with fresh water with minor saline, carbonate and sulfate ion content. The Uinta Formation was encountered at 2315' and extended to 5825' in depth. It is composed of red and green mudstone and sandstone with minor occurrence of

conglomerate, limestone and volcanic tuffs. The lower part of the Uinta Formation contains minor units of lacustrine origin, indicative of a fluctuating change from the underlying Green River Formation. It is dated as Middle and Late Eocene in age and represents a continuation of the fluvial deposition found in the overlying Duchesne River Formation.

The Green River Formation was topped at 5828' and bottomed at 9104'. No attempt was made to differentiate it into members except the lowermost member, the Black Shale Facies which was present from 8906' to 9104'. The Black Shale Facies is thinning toward the east from the Bluebell area. The formation is composed of marlstone, shale, mudstone, limestone, dolomite, sandstone, evaporites, siltstone and minor volcanic tuffs. Numerous beds desitnated as marlstone contain sufficient organic content to be designated as oil shale. The formation is dated as Early and Middle Eocene and represents lithologies deposited in a lacustrine environment. All members of the formation are recognized in the area of the Redcap J.D.C. well.

The Wasatch and Wasatch Transition are similar to the units located in the Bluebell and Bluebell East Field. The Wasatch Transition was present from 9104' to 9547' and was composed of sandstone, conglomerate, red and grey-green mudstone, and minor limestone. It represents a transition between the lacustrine environment of the Green River and the continental-fluvial environment of deposition present in the Upper Wasatch. The Wasatch Formation is composed of an upper fluvial-continental sequence and a lower lacustrine sequence with additional fluvial-continental rocks at the base. The main lacustrine facies is located below 11,900 feet in the well. overlying fluvial-continental sequence is composed of red and greygreen mudstone, sandstone and very minor anhydrite and limestone. The lacustrine facies consists of similar lithologies to the Green River Formation. It is composed of marlstone, shale, mudstone, sandstone, siltstone limestone and dolomite, all of lacustrine environment with minor continental-fluvial units.

A noted occurrence in the lacustrine facies of the Wasatch Formation was the presence of abundant gilsonite type solid hydrocarbon, representing fracture fillings by the rare solid black waxy hydrocarbon.

The Wasatch Formation has been dated as being of Paleocene age. The Wasatch has been divided into the Colton, Flagstaff and North Horn by some workers, with the Flagstaff being a limestone-dolomite section of lacustrine origin which was cut in the Redcap J.D.C. at 1259' to 12,647'.

The following shows were encountered in the Quinex Energy Corporation Redcap J.D.C. 30-4-1A well:

Show #	Interval	Calculated	Units	Mud At	Gas K	icks	, Comments
1.	5,524-40	12,873	units	8.4	1200 t	ınits	, lt brn oil
2.	6,210-18	100	tt	8.4	56	tt	, oil, sat. sd.
3.	6,380-90	2,115	11	8.4	340	**	, tr oil film
4.	6,498-500	272	11	8.4	160	11	,
5.	6,528-32	1,032	11	8.4	225	11	, bk oil increase
6.	7,846-54	238	11	8.4	125	11	
7.	8,052-66	592	11	8.4	252	11	
8.	8,222-38	855	11	8.4	220	11	, sl oil sat
9.	8,550-700	150	tt	8.4	90	11	, oil sat sd
10.	8,980-9000	1,180	11 .	8.7	320	11	, bk oil to surf
11.	9,118-40	1,734	11	8.8	550	11	, oil increase
12.	9,898-9916	845	11	8.7	110	11	, oil stn ss
13.	10,072-78	217	11	8.7	60	11	, oil stn ss
14.	11,062-72	469	11	10.0	190	11	
15.	11,470-76	82	!! .	10.0	53	11	
16.	11,819-56	43	11	10.0+	41	11	
17.	11,890-900	1,253	11	10.0+	642	11	, bk oil to surf
18.	11,936-58	5,990	11	10.1	1,344	LJ.	, grn oil to surf
19.	11,974-86	10,787	*1	10.1	1,200	11	, grn oil to surf
20.	12,018-24	10,809	11	10.1	1,500	11	, oil increase
21.	12,064-70	1,059	11	10.1	507	11	, blk oil incr

Show #	Interval	Calculated Units	:			
22.	12,078-84	4,302	10.1	1,800	,	oil incr
23.	12,108-26	84,380 "	10.1	5,230	,	abdt oil
24.	12,156-62	12,760 "	10.1	2,990	,	incr oil
25.	12,154-60	2,795 "	11.4	565	,	incr blk oil
26.	12,278-300	12,834 "	11.4	9,600	,	abdt brn oil
27.	12,364-58	560 ''	12.0	280		
28.	12,584-96	30,340 "	12.5	2,240	,	incr oil
29.	12,618-30	3,417 "	12.5	960	,	tr blk oil
30.	12,704-50	4,514 "	12.5	1,630	,	brn oil incr
31.	12,778-80	25,401 "	12.5	7,440	,	oil incr
32.	12,836-70	103,895 "	12.5	14,380	,	abdt grn oil
33.	12,878-84	14,725 "	12.5	5,500	,	20 ft. flare abdt grn oil 15-20 ft flare
34.	12,916-30	18,878 "	12.6	3,100	,	abdt blk oil over shaker, 15-20 ft flare
35.	12,948-58	122,500 "	12.6	15,400	,	abdt grn oil over
36.	13,000-004	13,564 "	13.1	1,900	,	shaker, 20 ft flare abdt grn oil over
37.	13,028-30	29,111 "	13.1	4,000	,	shaker, 3 ft flare incr oil to surf
38.	13,066-72	11,397 "	13.1	2,300	,	4 ft flare oil sat sd
39.	13,170-80	14,092 "	13.1	7,250	,	oil incr 4 ft flare
40.	13,274-94	49,437 "	13.1	1,001	ıı ,	sl oil incr
41.	13,320-52	22,909 "	13.1	2,800	,	grn oil to surf
42.	13,457-74	28,960 "	13.2	4,800	,	dk grn oil incr
43.	13,482-88	2 11 3	13.2+	oi	l stn	in sd
		,				

The top of the over-pressure zone was reached with the oil show at approximately the 13,100 foot depth. Shows found above this zone may be considered for recompletion after the well has produced for some time from the Wasatch Formation over-pressure zone.

Side wall cores were obtained by use of the Gearhart wireline side wall diamond coring device. This tool allowed collection of data not available in the area, excepting the very costly diamond core, not usually run in the Altamont-Bluebell Field. The core points were selected from Density-Neutron logs and from areas where the Caliper log indicated a good potential for recovery of the side wall core. Recovery was excellent, with 11 cores recovered from the 12 cores cut. The core data indicated that porosity data as read from the Compensated Neutron Formation Density Log was reliable when the drill hole was in gauge.

The Quinex Redcap J.D.C. 30-4-1A well was selectively perforated in 13 zones from 12,101 through 13,476 feet on June 18, 1985. The pressures built up to a stable pressure of 3000 psi on the wellhead during perforation. The well was tested, flowing yellow-green oil and gas, then prepared for acid fracing. It was acidized on June 24 with 20,000 gallons of 15% HCl, 280,000 cu. ft. of Nitrogen and 160 gallons of corrosion inhibitor. Average breakdown pressure was 9,980 psi. Shut in pressure after acid frac was 5,900 psi.

Following the acid frac the well was completed, flowing through a 12/48" choke at a rate of 673.4 barrels of oil, 18.54 barrels of acid water and 420 m.c.f. gas. The flow pressure during completion testing was 2,200 psi.

De Forrest Smouse Consulting Geologist

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	40	ION OF XCO	WELL	REDCAP	J.A.C. 90 -	4 - 45	JOB	#	- III	PTAN	CO.,	LASS	<u> </u>	C			
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		POROSITY:	n <u>p</u> m	f g	intgran	intdn	fac	itdic	frac	«лёё й	0	ther				and interpreta-	e correctness of this sion. Annies shall s proposed the for any	not be less,
		STAIN:	Color	BODG .		ren	spotted	plnpoint	bled	eding %	in total cut	tings	_			Secure of the	er expense insurrentence substitute or a information or a	from:
	F	LUOPIESCENCE:	Celor	pene			spotted	pinpoint	% in total or	uttings	% n	meri				invite of the	e of by any of its ag aphoyens.	
	CHL	DROTHENE CUT:	Color	<u> </u>	Developm	orit	·	Residuel					ODOR:	n el	gd			
•	XVT F	WORESCENCE:	Cotor	3000	Developm	ont		Residual	· · · · · · · · · · · · · · · · · · ·				WETTA	HLITY TEST:	+	-		
		D PROPERTIES:	w_ss_	PV	F 11	95OH	_ a		Table Control of the Control	WOB	·	RPM		\$P1	v	1	PP	
		REMARKS:		increese is b	ik eil ere	shaker,	2795_6 palc	mits, M	E 1			Bit Type		. Hrs		Foota	ge	********

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OPERATOR QUITIES BUEBOY CORP. SEC _10_ TWP_45. __ RNG ... __ Analey

CO.,	_ TTAH
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DIVIS	ON OF XCO	WELL		P J.A.C. M		JOB	# _8460	NU	TAH	CO.,	- HTAH			SION OF XCC		
SHO	W REPORT	「# <u>*</u>	Forma	tion	SATCH FREE			Time Date	11+00 5/4-5/	100es	R	NATIO PLOT:	<u>C1</u> <u>C</u>	<u>:1 C1</u> 3 C4		
Depti	n Interval fr	om <u>12278'</u>	_ to 12100	with	x_ liberat	ed <u>x</u>	_ produce	d gas								
Gross	Ft _22_	_ Ne	t Ft									300	None			
			Marine Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the	IL GAS			TOGRAPHY %		J	SHOW GAS		200			7	
	DEPTH	MIN/FT	UNITS	% M.E.	<u> </u>	C2	C3	≨ C4	and the second second second	US BACKGRO	C1					
GFP	BACKGROUND	8.5	120	1.2	-25	-021		0	<u>C7</u>	<u>&</u>	<u>C4</u>					
	12276	9.4	340	3.4	1.17	•19	" 8775	- 032	5.36	14,0	26.4				FFF	
	12278	10.4	89 0	8.9	3.37	.6 2	-2%	"071	5.19	10.87	43.8		7			
	12280	11.7	160 0	16.0	6.3	1.23	.6 1	.09 7	5.00	10.07	64.95					
2	12282	10.6	170 3	17.0	6.65	1.33	. 70	• 3 53	4.06	9.26	18. %	40			1271.4	
	12264	9-2	بخد	23.3	9.16	1,85	.9 5	جنوب <u>.</u>	4.79	9.57	22.03			= ##	*2784.48	
	12286	12.1	1880	158	8.37	1.66	"8 7	. 361	4.95	9.43	22.47	20			Condense	
	12288	12.1	3600	36.0	12.98	2.62	1.36	.543	4.89	9.42	23.43		##	\mathcal{U}		
	12290	10.2	3800	36. 0	14.49	2 .8 7	1.48	.5 43	4.99	9-68	26.21	10		Z_{min}		
	12292	8.4	360 0	58. 0	14.49	2.87	1,48	.543	4.99	9.68	26.21	8				
	12294	11.0	3450	34.5	15.32	5 <u>-</u> 08	1.6	.543	4.92	9.47	27.73					
	12296	11.8	480C	46.0	25.54	4.44	2.47	•957	4.82	8-65	22.23	4				
l	8ACKGROUND															
				•					-			2				
GAS RAI	10 EVALUATION	: X oil _	X_gas	cond	the	wot								Nonprodu		
ហ	THOLOGY TYPE	· . · · · · .	SH (60)	SLIST	•	DOL Oth	or									
		Color	alr			Shape a	hrd-shane i	Porting mod	c	ent & Mer	asia.	Acc				
	POROSITY	n p m	_	intgran	imbdn	snot		frac	vuggy		her			Anniez cannor the accuracy o and interpreta	et and does not go or occurctures of stion. Assists also responsible for a	arradae da da da sa la
	STAIN	: Color dk bra	-b1k		ren <u>_x</u>	spotted	pinpoint	blee	ding %	in total cutti	ings_tr_			E 494K, Chimago	responses ser e contoner resulti is information o	
.	HODESCENCE						-11-4				_	_			is information of its marketine	

CHLOROTHENE CUT: Color ____BERG

REMARKS: Abut dk bro-blk oil over shaker, 12,834 mits calc, GRANE 10+

OPERA DIVISION OF NCO WELL						SEC	SEC 30_ TWP_1_ JOB# _84-660NOO			RNG			analex				•
SHOW REPORT# _27 Formation																	
							GAS CHROMATOGRAPHY %					200					
_	DEPTH	MIN/FT	UNITS	% M.E	C1		<u>C3</u>	₹ C4	The second second second	SHOW GAS IS BACKGRO	DUND				=== ;		
GFP B	MCKGROUND	11.0	280	2,80	<u>محد</u>	1.29	.076	-016	<u>5</u>	<u>5</u> 2	<u>C7</u> C4						
	12346	14.2	330	5-20	1.54	.33	.525	485	1.67	52.5	40	100					H
	12330	23-6	560	5.60	1.60		-	2000	. sa	40.5	محد	80		老 聞		 	
	12352	4.4	740	7,40	2.32	44		407	5.27	11-0	30.2	40				286	
A CONTRACTOR															=	1252	
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N. C.															7/-		
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	ACKGROUND	11-2	320	5.20	40		_05	-048		THE RESERVE AND THE PERSONS							
GAS RATIO EVALUATION: _X_ oN gas condX_ tite wet													Noncial				
LITH	OLOGY TYPE	: \$6 :(10)	DOL Oti	ner					9								
Calor sheele Grain/Xtai Size of Shape about Sorting and Crnt & Mtx sil-cale Acc mark														acessice.			
POROSITY: n p m f g intgran imbxin moldic frac vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and interpretable fract vuggy ether the accessory and the accessory and the accessory and the accessory and the accessory and the accessory and the accessory and the accessory and the accessory and the accessory and the accessory and the accessory and the accessory and the accessory and the accessory and the accessory and the accessory and the accessory and the accessory and											or correcteurs of t nice. Assist shel responsible for a	not be ny loss,					
STAIN: Color some spo						spotted	tted pinpoint bleeding % in total cuttings								supplied by	o or expense inou contouner rouditie is information o	rred or g from r inter-
FLUORESCENCE: Color spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen spen				spotted	ottedpinpoint % in total cuttings % mnrl									re of by any of its mapleyace.			
CHLOROTHENE CUT: Color Development					ont	Presidual						ODOR	t: n	ei gd			
CUT FLUORESCENCE		: Color Scho		Davetopm	Development		Residuel				WE.		ABILITY TE	ST : +	-		
MUD	PROPERTIES	W _12_0	FV_36_	FII AA	401_1_	CI _900		Transcription page .	WO8	19/20	RPM			DPM5£		PP1600	-
REMARKS: Bit Type Hrs Footage																	

	7	OH!	OPER	ATOR	GUIER BERK	TY (2000)	SEC	T	WP_15		RNG	21	analex
	DIVIS	ON OF XCO	WELL	. RESCA	P J.D.C. 30-	4-41	JOE	B# _#1660	· · · · · · · · · · · · · · · · · · ·	TAR .	CO.,	HTAH	DIVISION OF XCO
		W REPORT								9:00 \$/7/85		R	ATIO PLOT: C1 C1 C1 C4
1	Dept	n Interval fr	om <u>12584</u>	to 12596	<u>' with _2</u>	libera	ted	_ produce	d gas				300
•	3ros	s Ft <u>12</u>	_ No	et Ft	-				•				Nonreducine .
		DEPTH	MINIFT	UNITS	U. GAS	C	GAS CHRON	C3	T 2 C4	1	SHOW GAS US BACKGRO		200
	GFP	BACKGROUND	1120	160	1.6	•59	.13	•059	.01	<u>C1</u>	<u>C</u>	<u>C1</u> C4	
	T	12586	5.8	2400	24.0	9.05	1.59	.78	.576	5.79	11.73	23.11	100
	11	12306	5.4	300	3 <u>.</u> .0	1,08	.21	.08 3	-02 6	6,13	20.41	30.63	
		12590	4.0	233	2.33	•72	s-13	, 078	.0 13	0	6.8	43.33	
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	Ш												
•		BACKGROUND											
	1					damentas en cumum an		<u> </u>	4	,			
6	as fla	TIO EVALUATION	: X _ ell		cond.								
	u	THOLOGY TYPE	: S S	34 4	SLIST	LS	DOL Ot	her	_				Nonproductive
		%	: (39.)		() () ()				Old Life Side Life Life Life Life Life Life Life Lif
			Color	olr, wh, te	Grain/Oal S	ize <u>f-a</u>	Shape =	pag-aprox	Sorting <u>and</u>	c	int & Mix	salo-sil	Acc Assists connect and does not generate:
		POROSITY	n p m	لساوان	intgran	imber	nm	oldic		vugg y.	0	ther	and insuppretition. Analose shall not be bald liable or responsible for any loss.
							_apotted					-	
		WORESCENCE								uttingsts	<u></u> % я	mori	servents or engletyees.
		OPICTHENE CUT				-				stipum-			GDOR: n al gd .
	CUT F	WORESCENCE	: Color	<u> </u>	Developm	aut Theat		Providual					WETRABILITY TEST: + -
	101												
		MEMARKS	Incr	pese in eil	ever shaker	, 30,339.	.8 cale unit	s, emale 1	<u> </u>		· ·	ik ipo	Hrs Footage

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DIVISION OF	xco
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OPERATOR QUILLE BEBGY CORP SEC 30 TWP 15. RNG 2 E. WELL MED CAP J. B.C. 30-4-41

JOB# 84660

ETHTAH CO. STAN

analex

DIVISIO	N OF XCO									•			DIVI	BION OF XCO
HOW	REPORT	# <u>29</u>	Forma	tionw	LSATCH FOR			Time_ Date_	4:00 pm	5	RATIO	PLOT:	<u>C1</u>	<u>C1</u>
epth	Interval fro	m 12618	to1263	<u>oי</u> with	libera	ated	produce	d cas						
•	Ft <u>12</u>		et Ft					- -		•	36		New	
Γ	ocen.	5.555.4 ST**	UNITS	AL GAS			ATOGRAPHY %			SHOW GAS	20			
H	DEPTH BACKGROUND	MINAT	-	% M.E.	C1	- CS	C3	₹ C4	C)	S BACKGROUNE C1	C1			
FP	anchanco: No	41.5	150	% 5	•33	-059	•03	-01	CS		C4		####	
	12616	12.1	570	3.7	1,43	-28	-13	•049	4.98	11.0 28	.21			
	12618	12.1	69 0	8.9	3.03	.68	.%	.146	4.35	8.16 19	.57			
	1262C	15.2	400	4.0	1.47	2 6	.126	-04 3	4.16	8.57 25	45			
	12622	14.0	250	2.5	•7	.*	-077	.01 5	4.57	7.87 74	4			
	12626	10.7	1110	11.1	3.73	.76	" 41	•33	4,85	8.95 10	.62			
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₹ .34 X	12062	94	1200	32.00	1.36	1-62	1.23	1.23	2-69	185	3.54				
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SHO	W REPORT							Time Date	3/9/85		R	ATIO PLO			C1 C4	
3ros	s Ft	. Ne	et Ft											umproducities		
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	DIVIS	ION OF XCO	WELL	REDCAP J	-B-C 30-4-	M	JOE	# 84660		DEAL (CO.,	TTAN		C		CON OF XC		
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		12920	13.3	8600	26.0	17.24	5.56	4.52	2,635	4.15	7.56	18.84						
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SHO Depti	W REPORT	rom <u>12948'</u>	to <u>12958</u>	with _				Date _	6:00 i 5/10/i	<u>s</u>	F	PATIO PLOT: C1 C2	
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	12950	11.0	13400	134.0	11,05	12.22	25.76	15-49	.25	.117	.101	100	
	12952	18.5	21600	276.0	15.5	20.5	40.5	24_85	.409	.185	.305		
	12954	12,4	15000	150.0	12.76	12.76	25.95	18.67	.45 1	.16.2	. 251		
	12956	≥ 303. 1	15000	150.0	12.76	12.78	25.95	18.67	.45 1	-162	251	40	
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	pth Interval foss Ft				x liberat	ed	_ produce	ed gas				30		N.	***		
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		Color	le lit bea	_ Grain/Xtel :	Bize Childy-Cl	TRA Shape		Sorting		Cont & Mix.	<u></u>	Ac			Anches con	not and does not	
	POROSIT	Y: n <u>p</u> m	f •	intgren	X intode	m	oldic	frac	vuggy		other				and interpr	etation. Anales el or responsible fur go er expense in	add not be may loss,
	STA	N: Calor Box			Men	. apotted	pinpoint	ble	eding %	in total cu	ittings				meaning to	ly customer med this information was of by my of i	Nag Suns Or inter-
	FLUORESCENC	E: Color _ 300			we n	spetted	pinpoint	% in total c	uttings	%:	mari	-				employees.	
C	HLOROTHENE CL	/f: Colorass		Develops	nent		Residual					000	M: n	al gd			
α	T FLUORESCENC	E: Calormax	• · · · · · · · · · · · · · · · · · · ·	Develops	nent		Placidual					WET	TABILITY T	EST: +	-		
	MUD PROPERTIE	S: W _13_1_	PV_M_		9400	_ CI_\$25_	_ #	—	WOB	22/24	RPI	u <u>110</u>		SPN53		PP210	<u> </u>
	REMARK	S: SMIR 1	l, 15564 eal	e mits, si	imer in oi	over shake	P				Bit Type		Nrs		Foo	tage	

gas dropped off immediatly, flore iner from 0' to 2', died back to 0' in 15 min.

	T	27.11	OPER	ATOR	C 30-4-41	39/1V	SEC	- T	WP.		RNG							
	Divisi	ON OF XCO	WELL	MEDCAP J	E 30-1-41		JOB	# #4.660	270	mail	co.,	- BRAN	**********	ć		ale BION OF X		
	SHO	W REPORT	T# _30	Forma	tion _wsat	CI.			Time Date	\$200 AS 5/11/85		F	LATIO I	PLOT:	C1 6	2 <u>1</u> C	1	
	Depti	n Interval fr	OM <u>13026</u>	_ to _13030	wi th	liberal	ed _x	_ produce					300					
	Gross	Ft	_ Ne	et Ft											Non-	Jucke		
		DEPTH	MINIFT	UNITS	L GAS	CI	GAS CHROM	ATOGRAPHY %	₹ C4	-2	SHOW GAS		200				/	
	6 F P	BACKGROUND	12.2	4200	42,00	5-77	5-05	2.47	1.74	<u>C1</u> C2	<u>CT</u>	<u> </u>						
		13028	13/2	8200	82,00	26.6	7.92	4.04	8,01	5.16	5.50	13.2	100		Ž	Fill		
		13030	12.5	8000	80.00	24.4	6.54	4.42	1,85	3.73			5 0		K			
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			Colorhttp	. #-CFR	_ Grain/Xtal S	ize aklicy=or ,	ypxlnShape		Sorting	c	imi & Mix _		Acc	foes fre	4	Assis on	ent and does not	,
	POROSITY: n p m f g <u>X</u> intgraninbthmoldic <u>X</u> tracvuggysther												, 			y or consultants retation. Anales s or responsible fo	half out be rany loss,	
STAIN: Colorevenspottedpinpointbleeding % in total cuttings														See the of	ge or expense in ly customer resident this information	hing from		
	F	LUORESCENCE	: Color			re n	spotted	pinpoint	% in total co	uttings	% fi	meri				protestica (bos of by my of r compleyers.	
	CHL	DROTHENE CUT	ColorBes		_ Developm	ofit		Residuel					ODOR	t #	al gd			
	CUT F	LUCRESCENCE	: Color	<u> </u>	_ Developm	ont		Providual					WETT	ABILITY T	EST: +	-		
	MAL	D PROPERTIES	: w_13_1	PV_16	PH	1101	0_525	_ ph	A	WOB	82/2 4	RPM	410_	and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	8PM	}	PP240	0
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OPERATOR GUINEX BRENCY CORP

WELL MEDCAP J.D.C. 30-4-41

SEC N TWP16 RNG 216

JOB# 24660 BENTAN CO., BTAN

analex

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_	~	W DEDOOT	· A - 100	*	1 4	A COA MARKET MINES			Time.	12:30 p		_		n C1	ı c	1	C1	
5	HU	N REPORT	*	rorma	10n	PORTOR LINE			Date .	2/11/52	<u> </u>	H	AHO	PLOT: C	2 6	3	<u>C1</u> C4	
C	epti	n Interval fro	om 430661	to 13077	with _I	liberat	ed	_ produce	ed gas									
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	į	BACKGROUND			1	-				C1	Ci	Ci				-		
f	FP		45,0	6300	65.0	5,70	1 4.11	4.60	3.52	CE	C3	C4	100			Z		
	Ш	15066	9.2	7200	72.0	7.27	5-26	5.72	3.32	1.37	1,40		80					
		13070	19.7	7000	70.0	6.97	4,62	5.22	3.41	2.49	2,05	11,54	80		Z			
ſ	П	13972	*1.6	8600	96.0	11-21	7.05	6-47	3.71	2,94	2.94	29.00				===		
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		POROSITY	n p m	10 1	intgran	imbdn		oldic	_ frac	vuggy	0	ther	<u> </u>			35	specialism. Anales see or responsible	a shell not by
		STAIN:	Color	<u>ka</u>		ven	apotted	pinpoint	blea	ding %	in total cut	tings <u>tr</u>	_				d by container a of this informa-	i incurred or leaking from tion or inter-
	F	LUORESCENCE	Colorbr	yalga		ven	spotted	pinpoint	% in total ca	atingst_	_ %	mnri				protection	a contractors	dis que.
CHLOROTHENE CUT: Calor Development _poor_capach_cast_ Residuel GDOR: a st gd																		
CUT FLUORESCENCE: Color #91 Development #98 Paraldual WETPABILITY TEST: + -																		
		ID PROPERTIES:						-		WOB	20/24	RPM			PM55	L	PP3	200
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,	OPERATOR SUILEX BRESON WELL BESCAP JSC 30-4-41								WP_1_					-	ana	ale	3Y	*
1	DIVIS	ON OF XCO	WELL	PERCAP I	E 50-4-41		JOB	# 25-660		RM	CO.,	-STAH		•	DMI	SION OF XIC		•
		W REPOR								11:00 ME 5/12/85		R	ATIO	PLOT: -	C1 C C2 C	1 <u>C1</u> 3 C4		
	-	n Interval f			with _	liberal	ed <u>x</u>	_ produce	d gas				300					
G	iros	s Ft	_ N	et F1 19									~~~					
		DEP TH	14H4FT	LANTS	U. GAS W. M.E.	1 6	GAS CHROM	ATOGRAPHY N	<u> </u>	T mes	SHOW GAS IS BACKGRO		200					
<u> </u>	FP	BACKGROUND	12,2	17750	7.5	2.16	.57		.50	<u>C. C.</u>	<u> </u>	<u>5</u> 3						
		13172	11-2	5300	55.0	16.16	4,10	2.29	1.04	4.43	7.94	17,40	100 56					
		15174	12,1	5600	36.0	20.20	a.m	2.29	1.04	4,58	8,82	19,42	60					
		13176	12.6	7000	70.0	25,80	3.85	2,88	1,04	4,41	8.96	24,81						
		13176	13.2	9000	90,0	26.90	9-02	5.47	1.97	2.98	4,92	13.65	49					
OLUM		13180	A.Pr	8400	84. 0	23.90	8,41	5.17	2.11	2.84	4.62	11.32						
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		SIM	N: Color	a	· · · · · · · · · · · · · · · · · · ·	- <u>- I </u>	apotted	pinpoint	blec	iding %	in total cult	tings3_	-				p or expense inco continuer republic his information of many of its own of its	프
		LUORESCENCI	E: Cutorite	ll palgra		wen <u>I</u>	spotted	pinpoint	% in total co	uttings _3_	%n	nor!						
CHLOROTHENE CUT: Coloritime Buvelopment Providual ODOR:											t: n	al gd						
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		REMARK	· PAE I	#1092 mis	in a lace o	ein were Lie	ter which t	ied at 1310	d. flore inc	r tree 6		M Ippo		Hra	J	Fool	age	
			40 41, 2	ed and with	gass 35.1	2. 11.0 mt	_	**************************************										

*	of the last	OPEF WELI	RATOR	GUINEL SHE	NOT .	SEC	T_or_T 18-14_ #-	WP 1	s i	RNG CO	_2	<u>.</u>			
Н)RT#	_ Forma	tion <u>wasa</u> s				Time Date	7:00AH 5/15/85			IATIO PLO		C1 (C3 (C3 (C3 (C3 (C3 (C3 (C3 (C3 (C3 (C3	21 24 1
	oss Ft20	l from <u>13274</u> N	*0 et Ft		#Dera	189C <u>1</u>	_ produci	eu gas				300		ar ductive	
			101	AL GAS	I	GAS CHROM	ATOGRAPHY %		T	SHOW GAS		200			
	DEPTH	MIN/FT	UNITS	% M.E.	C1	CS	[C3	€ 04		S BACKGRO	-			<u> </u>	/
F	BACKGRO	HD 12.5	1690	14.90	2,92	-87	_60_	.10	문	<u>C1</u> C3	ច ៥				
	13294	8.9	11900	110,00	35.56	12-31	6.84	2.54	2.89	5.40	*6.0	100		/	
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1	13286	11-0	11400	114.00	77.22	12.51	7.37	12-34	2.96	_5.05	12-6	80			
-	13200	9.4	10400	103.00	30.00	11-49	5-88	3.28	2.61	<u></u>	9.4				
	13290	10.2	11000	110.00	34.44	14.56	6.88	3.18	2.36	5.00	90-A				
	13202	91.4	11900	110-00	34.44	14.56	6-88	3-18	2.36	5-00	25.0				
T				1,944		1300	A.Co.	70.15	1230	- 5-110	30.6	20			
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	PURO	SITY: n p sm	<u> </u>	kalgran	nixin	#N		_ Wec	vuggy	cti	NOT			beld links cost, dans	e or suspensible for any less age or expense incurred o
	8	TAIN: ColorR				spotted	pinpoint	ble	eding % i	n totel cutti	ngs			1 to 100 c	by contensor resulting free I this information or inter these of by may of its agents
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CU	T FWORESCE	NCE: CalorA		Developm	ont		Presidual					WETTABLE	TY TEST:	• -	
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18ION OF XCO	OPER/ WELL						WP_1_				B	ar	1al		, h
OW REPOR	П#_м_	Forma	tion was	eca .				5:00PH 5/13/85		R	ATIO PLO	Л: <u>Сі</u>	<u>C1</u> C3	<u>C1</u> C4	
oth Interval t				liberat	ed	_ produce	ed gas				300				
ss Ftse	_ Net	Ft_46									200				
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BACKGROUND	,							<u>C1</u>	<u>C7</u>	<u>C1</u> C4					
p Bolica Toolic	23.7		60.00	15.3	1 .92	J.48	4.45	1 ~	<u> </u>	~	100				
13526		6200	62.00	57-2	1.60	2.98	-94	3.77	5.77	28.30	· 20				
13526	92	6200	62.00	17.2	1.60	2.90		8.72	5.77	10.20	••				Pas
13340	2.5	5200	45-00	47.0	A-31	2-79			6.00						
					1				2019						
15342	6.0	8200	12.0	30_2	8.21	3.93	1.02	3.92	3,19	31.57	20				
13344		al-co	AA_00_	28.5	7.59	4.58	2.31	1.75	-6.22	21.76	目			/ Condon	PER :
13346	5.0			8.35	7.90_	A.78_	1.85	1264	6.02	15.57					
15348	4.6	7400	74.00	23.4	6.46	3.00	1 200	1 60		49.47	10		######################################		
15390	4.6	7400	74-00	25.4	6.46	3.00	4.34				*				
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15352	4-6	7400	76_00	25.8	6.46	3.99	1.31	3.60	5.00	-8-47	4				
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BACKBROUNE	12.4	5300	53.00	21.9	_عــا	3.48	1.38	ل	-						
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	T	0,19	OPER	ATOR	goden beb	GY CORP	SEC	<u>10</u> T	WP_1&		RNG	21.			an		ЭХ	p 1
	DIVIS	ON OF XCO	WELL	REDCAP &	J.B.C 30-4-4	1	JOB	# 24660	W	PAR (CO.,	HAZA		C		SION OF X		k
ŀ	SHO	W REPOR								3+00 5/1	p • √85	R	ATIO	PLOT: 6		<u>1</u> <u>C</u>	1 24	
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UNITED STATES

SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR

(See other instructions on 5.

Budget	Bureau	No.	42-R355.5.

			OF THE IN CAL SURVE		struction reverse s	ide) 3. LEASE DI	esignation and serial no. 0–H62 4065
WELL CO	MPLETION	OR RECO	MPLETION	REPORT A	ND LOG*	6 IN INDIA	N, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WEL		LL X GAS WELL		Other			REEMENT NAME
b. TYPE OF COM	PLETION:	EP- PLUG		Other		S. FARM OR	LEASE NAME
2. NAME OF OPERATE QUINEX ENE		O A TT∩NI				9. WELL NO	
3. ADDRESS OF OPE		CALLON			,	1	JDC 30-4-1A
4527 S 230	00 East, #7		Lake City, U			10. FIELD A	ND POOL, OR WILDCAT
4. LOCATION OF WE				ny State requirem	ents)*	Bluebe	R., M., OR BLOCK AND SURVEY
At top prod. int		30, T 1 S, _{elow} 874 Same	FNL 66	9 FWL		OR AREA	c. 30, T 1 S, R 2 E
At total depth		Danie					
			14. PERMIT NO 43-047-	1	12-11-84	12. COUNTY PARISH Uintah	l
5. DATE SPUDDED	1	i	TE COMPL. (Ready			KB, RT, GR, ETC.)*	1
2/15/85	5/15/85	5	6/25/85	GR	<u>-</u>	KB 5369'	5344 CABLE TOOLS
13,550'	ľ	13,510'	I HOW	LTIPLE COMPL., MANY* ZONES	23. INTERVA DRILLED		None
24. PRODUCING INTER					<u> </u>	1 Rocary	25. WAS DIRECTIONAL SURVEY MADE
			Wasatch				None
26. TYPE ELECTRIC			NA	Y GR. SPEC	TROMETA	24	27. WAS WELL CORED
DI-SFL,	FDC, CNL,	NST, BH-Sc	onic m	ud /09	CBL		12 side wall cores
28. CASING SIZE	WEIGHT, LB.		SING RECORD (Re	ole size		ING RECORD	AMOUNT PULLED
10 3/4	40.						sk lite Surface
7 5/8	26.4 & 2	29.7 10,36				300 Class	
5 1/2	22.5				O sks Clas		
					,		
SIZE	TOP (MD)	LINER RECORI	SACKS CEMENT*	SCREEN (MD)	SIZE	TUBING RECO	
51/2	10,178	13,550	990 Class	_	2 7/8'	.	
	10,170	13,330	- 330 02033		1.9	7,392.38	
31. PERFORATION REC	CORD (Interval, 8	ize and number)		32. A	ACID, SHOT, FR	ACTURE, CEMEN	T SQUEEZE, ETC.
				DEPTH INTERV			ND OF MATERIAL USED
See at	tached lis	st.		12,101	<u>-13,476</u> 1		HC1 28% N° Nitrogen
200 4							Corr inhibitor
							c divertive agent
33.*				DUCTION			
ATE FIRST PRODUCT	PROD	_	(Flowing, gas lift, 1	pumping—size and	type of pump)	shu	STATUS (Producing or it-in)
6/23/85 DATE OF TEST	HOURS TESTED	Flowing CHOKE SIZE	PROD'N. FOR	OIL-BBL.	GAS-MCF.	VATER—BBI	w/testing
6/26/85	24	12/48	TEST PERIOD	673.4	420	18.54	1000/.624
LOW. TUBING PRESS.	CASING PRESSU	RE CALCULATED		GAS-MCF	1	TER—BBL,	OIL GRAVITY-API (CORR.)
2200		24-HOUR RA	673.4	420	0 1	8.54	43°
34. DISPOSITION OF G)			Don't Wo	
Used on le	ase & vent	eu excess				raul we.	lls & H.J. Payne
		ogs, Geolo	gic reports	s, perforat	ions, & Fr	ac.	
36. I hereby certify	that the foregoi	ng and attached	information is com	iplete and correct	as determined f		ecords
SIGNED	J5/4	elle	TITLE	Tres	・	DATI	Elleg 6, 85"

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Itam 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified. for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		T	OP
i					NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Uinta Fm.	2,315	+3057'
>	Uinta	4,580	4,600	Water	Green River	5,323	- 456'
	Uinta	5,150	5,180	Water	Black Shale Mbr.	8,906	-3534'
	Green River	6,210	9,030	Oil & Gas	Wasatch Trans.	9,104	-3732'
	Wasatch	9,890	9,918	Oil	Wasatch Fm	9,547	-4175'
	Wasatch	11,890	11,986	Oil & Gas	Wasatch B	12,596	-7224'
	Wasatch	12,100	13,476	Oil & Gas	Neola 3 Fingers	12,969	-7597 '
						e.	
	i ,						,

QUINEX ENERGY CORPORATION

Redcap J.D.C. No. 30-4-1A NE4, NE4, Section 30, Towhship 1 South, Range 2 East Uintah County, Utah

PROPOSED PERFORATIONS BASED ON GAMMA RAY B.H.B. SONIC LOG

3-SPF

	Interval	No. of Shots
1)	13,472; 73, 74, 75, 76	15
2)	13,440; 42, 44, 45	12
-		12
3)	13,302; 04, 14, 16	12
	13,262; 64, 68, 70	18
	13,174; 76, 77, 86, 88, 90	
	13,009; 10, 11, 23, 25, 26	18
_	12,986; 88, 90	9
8)	12,938; 39, 40, 41, 42, 43	18
9)	12,904; 06, 08, 10, 12, 14, 16, 18, 20	27
10)	12,866; 68, 70, 72	12
11)	12,834; 36, 38, 40	12
12)	12,817; 18, 19, 20, 23, 24	18
13)	12,768; 69, 70, 84, 86, 87	18
14)	12,688; 90, 92, 94	12
15)	12,608; 09, 12, 13, 16	15
16)	12,576; 78, 80, 82	12
17)	12,324; 26, 31, 33, 37, 39	18
18)	12,283; 84, 85	9 .
19)	12,264; 66, 70, 71, 73, 74	` 18
20)	12,148; 49, 50, 53, 54	. 15
21)	12,101; 03, 05, 07, 09	15
	Total Shots	315

For. 6 9-330

UNITED STATES

SUBMIT IN ELCAPINED

Form approved. Budget Bureau No. 42-R3 ...

structions on reverse side)

5. LEASE DESIGNATION AND SERIAL 50.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SEP 23 1985 14-20-H62 4065

								~~~	TE INDIAN	41107	TEE OR TRIBE NAV
WELL CON	APLETION	OR I	RECO	MPLETI	ON	REPOF	AA TS		Redca	ap	
1s. TYPE OF WELL	: 011. W.E	LL X	GAS WELL	Д рі	RY 🗌	Other		DIVISION C	(3. UNIT AGR	EEMENT	NAME
b. TYPE OF COMP	LETION:							GAS & MIN			
	OVER L EN	EP-	PLUG BACK	DIFF		Other _			S. FARM OL	LEASE I	NAME
2. NAME OF OPERATO		<i>ነ</i> ለጥ የጥለር	i						9. WELL NO.		
QUINEX ENEF		CATION				<u></u>					30-4-1A
3. ADDRESS OF OPER. 4527 S 2300	aron) Fact #1	106 S	alt La	ske Cit	v. U	tah 84	117		10. FIELD A		
4. LOCATION OF WELL	L (Report locati	ion clearin	y and in c	ccordance	with an	y State r	eguirem er	its)*	Bluebe:		7
At surface C N											R BLOCK AND SURVE
At top prod. inte									OR AREA		, T 1 S, R
At top proc. inte	Ivai reported by		Same						11114 500	JU	, 1 ' O, K
At total depth				,				Yadrino.	12. COUNTY	<u> </u>	13. STATE
					OA7		1	13 11 QA	PARISH	OK	l
5. DATE SPUDDED	10 p.mp # p. 1	PEACHED	17 5 5			31591		12-11-84 VATIONS (DF, REB	Untah CR FTC)	19. EI	Utah LEV. CASINGHEAD
1	5/15/85	1	1	5/25/85		, , , , , , , , , , , , , , , , , , ,	E .	5344' /	KB 5369'	i	3441
2/ 13/ 03	TVD 21. PLU	JG, BACK T			IF MUL	TIPLE CO.	Ŧ	23. INTERVALS	ROTARY TOO	1	CABLE TOOLS
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24. PRODUCING INTERV	AL(S), OF THIS	COMPLET	ION—TOP	воттом,	NAME (T dgy dw	VD)*	· · · · · · · · · · · · · · · · · · ·	<u>·</u>	25.	WAS DIRECTIONAL SURVEY MADE
12	2,101' -	13,4	75'								None
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7 5/8 5 1/2	22.5	,9.1	$\frac{10,302}{3,371}$			3/411		sks Class			
3 1/2	22.5		3,371	.00		3/ 1	-150	313 01433			
9.	<u>'</u>	LINER I	RECORD			•		30.	TUBING RECO	ORD	
SIZE	TOP (MD)	воттом	(MD)	SACKS CE	MENT*	SCREEN	(MD)	SIZE	DEPTH SET (M	D)	PACKER SET (MD)
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			!			<u> </u>		1.9	7,392.38		
1. PERFORATION RECO	ord (Interval, 8)	ize and n	umber)			32.		ZID, SHOT, FRAC			
						1	INTERVA		MOUNT AND KIN		
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3.*					PRO	DUCTION			, , , , ,		
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6/23/85		Flow:	ing							i/tes	ting
ATE OF TEST	HOURS TESTED	į	KE SIZE	PROD'N TEST I		OIL—B		GAS-MCF.	WATER-BBL		AS-OIL RATIO
6/26/85	24		2/48			673		420	18.54		1000/.624
LOW. TUBING PRESS.	CASING PRESSU		CULATED BOUR RATE	01L—E		G.	15—MCF.		E-BBL.	43	VITY-API (CORR.)
2200	S (Sold used to	r tuel, ren	ited. etc.)	673	4		420	1 18	.54		
Used on lea											H.J. Payne
USEC ON 188		Lu EXI							i i dat nei	<u></u>	11.0. Tayne
Electric lo		ogs.	Geolos	ic rer	orts	. perf	oratio	ons. & Fra	С.		
66. I hereby certify t	that the foregoi	ng and at	tached in	formation	is comp	olete and	correct as	s determined from	all available r	ecords	
	11/	. IL				(+)	rea	<i>)</i>		10.	46, 85
SIGNED				TIT	LE	1/	<u>La</u>	,	DATE	cui.	70,0





AUG 07 1985

DIVISION OF OIL GAS & MINING

1860 Lincoln Street, Suite 780, Denver, Colorado 80203

(303) 863-0014

QUINEX ENERGY CORPORATION

REDCAP J.D.C. 30-4-A1

SECTION 30 - TIS ~ F2E

UINTAH COUNTY, UTAH

CONFIDENTIAL

LOGGING GEOLOGISTS:

Forrest A. Smouse Kevin R. Stank ANALEX

RESUME

OPERATOR:

Quinex Energy Corporation

WELL NAME & NUMBER:

Redcap J.D.C. 30-4-A1

LOCATION:

Section 30 - T1S - R2E

COUNTY & STATE:

Uintah County, Utah

SPUD DATE:

March 11, 1985

COMPLETION DATE:

May 15, 1985

ELEVATIONS:

5,344' GL

5,373' KB

TOTAL DEPTH:

13,550' DRLR

CONTRACTOR: Mon

Montgomery Drilling

RIG:

#32

TYPE RIG:

National 110

PUMPS:

PZ10 10" x 6"

GEOLOGIST:

DeForrest Smouse

ENGINEER:

H. J. Payne

TOOL PUSHER:

Dick Polland

TYPE DRILLING MUD:

Fresh water to Wt & Chem

MUD COMPANY:

Davis Mud

MUD ENGINEER:

Gary Knothe

HOLE SIZES:

 $12\frac{1}{2}$ " to 1,500'; 9-7/8" to 10,400'; 6-3/4" to 13,550'

CASING:

10-3/4" to 1,500'; 7-5/8" to 10,400'; $5\frac{1}{2}$ " to 13,550'

LOGGING GEOLOGISTS:

Forrest A. Smouse, Kevin R. Stank - ANALEX

TYPE UNIT:

2-Man, FID Total Hydrocarbon Analyzer, FID Gas

Chromatograph

ELECTRIC LOGS BY:

Schlumberger, Gearhart

TYPE LOGS:

Dual Induction, Sonic, NGT, Sidewall Cores

BOTTOM FORMATION:

Wasatch Formation

WELL STATUS:

Completion for production

SUMMARY AND CONCLUSIONS

Quinex Energy's Redcap J.D.C. 30-4-Al well was spudded on March 11, 1985. Drilling progressed with few delays and a total depth of 13,550' (driller) was reached on May 15, 1985.

Hydrocarbon logging commenced at 5,000' on March 22, 1985 through total depth. The stratigraphic units encountered during this time ranged from the Uinta formation to the basal Wasatch formation. The primary objectives were the Lower Wasatch formation with secondary objectives in the Lower Green River formation, and the Black Shale Facies.

The Uinta formation was topped at 3,040' (e-log depth) with hydrocarbon logging employed at 5,000'. A 1200 unit gas increase was recorded from 5,532'-5,540'. The samples consisted of 70% sandstone and showed light oil staining and bright yellow-green fluorescence with a good streaming cut, but was evaluated as being wet.

The top of the Green River formation was cut at 5,828'. There were nine shows observed in this zone; all sandstone with varying degrees of oil staining and fluorescence.

The top of the Black Shale Facies of the Green River formation was cut at 8,906. There was only one show (#10). The sample was 60% sandstone with light brown oil stain, with yellow-green fluorescence and good streaming cut.

The top of the Wasatch transition was cut at 9,104 with only one show (#11). The sample was 60% sandstone with light to dark brown even to spotty oil staining, dull yellow-green fluorescence, and slow streaming cut.

The top of the Wasatch formation was cut at 9,547'. Thirty-one shows were cut in this formation, consisting of fractured shales and sands to porous sandstones. The best production comes from Show #32 through Show #43.

FORMATION SUMMARY

NOTE: All tops are based upon samples and electric log evaluation. All other zones of interest are based upon samples and information obtained during the drilling process. Footage and penetration rate were obtained from the drilling contractor's geolograph.

UINTA FORMATION

3,040' (2,333')

Geologic sampling commenced within the Uinta formation. Drill rate averaged 2 min/ft. Samples consisted primarily of unconsolidated, fine to medium grained sandstone, and red, light gray, yellow, purple, light brown, gray-green, occasionally silty, slightly calcareous shales (mudstones). One minor show with fluorescence and oil cut was observed.

GREEN RIVER FORMATION

5,828' (-455')

The Green River formation drilled smoothly with a drill rate of 2 to 4 min/ft and no significant breaks were observed. The Green River consists of light to medium gray, gray-green, light brown, slightly silty to slightly calcareous shales; brown, dark gray to gray-green, slightly silty marlstones; white to clear, poor to moderately indurated, very fine to medium grained, subround to subangular and moderately sorted sandstones, some of which showed slight oil stains and fluorescence. Samples also contained minor amounts of white to light gray siltstones; light gray, light to dark brown limestones; amorphic anhydrites; and water-lain and reworked light gray to white, micaceous tuffs.

BLACK SHALE FACIES

8,906' (-3,533')

The Black Shale drilled with an average of 4 min/ft and no significant drilling breaks. The interval was characterized by dark brown to black, yellow, occasional light gray to gray-green, moderately silty, moderately calcareous, and occasionally fissile shales. Samples also showed a predominance of white to clear, fine grained, subround to subangular, moderately sorted, calcareous sandstones, with minor oil staining in some of the samples.

WASATCH TRANSITION ZONE

9,104' (-3,731')

The Transition Zone drill rate slowed to an average of 6.5 min/ft. Samples were red to redbrown, dark to medium gray, light brown, slightly silty, slightly calcareous, and occasionally micaceous shales. Samples showed an abundance of white to clear, moderately indurated, very fine to medium grained, subround to subangular, moderately sorted, calcareous to silica cemented sandstones with one minor show (#11) having a spotty brown oil stain, dull yellow fluorescence, and poor streaming cut.

WASATCH FORMATION

9,547' (-4,174')

The Wasatch had an erratic drill rate varying from 5 min/ft to 25 min/ft. Samples from the Wasatch were red, light to dark gray, dark brown, gray-green, smooth to slightly silty, none-moderately calcareous shales. Minor amounts of buff to cream, light gray-brown to dark brown, cryptocrystalline to micro-crystalline, chalky in part, none to moderately argillaceous, lacustrine limestone, with an abundance of Ostracods and fish bone and scale fragments.

FORMATION SUMMARY (Cont.)

Sandstones were white to clear, light brown, moderate to well indurated, very fine to medium grained, moderately sorted, calcareous to silica cemented, occasionally glauconitic. The Wasatch formation had an unusual amount of Gilsonite throughout, which is seldom seen in the rest of the Uintah Basin. Show #32 at 12,836' (-7,463') produced dark green oil which ran through the gasbuster and continued until total depth. Most shows below 12,836' were very good.

Total depth was reached in the Basal Wasatch formation.

WELL	TREA	TMENT RE	PORT	_		Dow	21	JUI	V 28	1985	DATE	
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Form 9-331 Dec. 1973

UNITED STATES

Form Approved. Budget Bureau No. 42-R1424

PERAPTMENT OF THE INTERIOR	14-20-H62-4065
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOWED PORTER IN THE
GEOLOGICAL SURVEY	Redcap in 19
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEM TO ME NAR 2 4 1986
reservoir. Use Form 9-331-C for such proposals.)	1 'O' I AKIM OK EDIGE KAME
1. oil gas other	9. WELL NO. Redcap JDC 30-4-9AL. GAS & MIN 10. FIELD OR WILDCAT NAME
	Redcap IDC 30-4-QL, GAS
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
QUINEX ENERGY CORPORATION 3. ADDRESS OF OPERATOR	East Bluebell
4527 S. 2300 East #106, SLC, Utah 84117	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	
AT SURFACE: 876' S of N line, 669' E of W line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Sec. 30	Uintah Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-31591
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5344 GR 5369 KB
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and nt to this work.)*
Production water stored on location i ity 480 bbls.	11 #I power water tank. Tank
Water disposal will be by truck to Mu	rray's or Dalbo's disposal pit.
ige water production for well as of 3/15/86 is le	ss than 1/10 bbl. per day.
	•
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	DATE Mar 20, 86
SIGNED TITLE VIENDENCE	DATE ///CEU 20, 20
(This space for Federal or State o	ffice use)
	A A A C C C C C C C C C C C C C C C C C
APPROVED BY TITLE	- ACORPIED BY THE STATE

Federal approval of this action is required before commencing operations.

OF UTAH DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reverse Side BY:

Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE 14-20-H62-4065
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Redcap
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
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2. NAME OF OPERATOR	Redcap JDC 30-4-1A 10. FIELD OR WILDCAT NAME
QUINEX ENERGY CORPORATION 3. ADDRESS OF OPERATOR	East Bluebell
4527 So. 2300 East #106 SLC, Utah 84117 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T 1 S, R 2 E
below.) AT SURFACE: 876' S of N line, 669' E of W line AT TOP PROD. INTERVAL: Sec. 30	12. COUNTY OR PARISH 13. STATE Uintah Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-31591
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5344 GR 5369 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3344 CK 3303 KB
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and
Request for emergency pit to be located on to facilitate emergency production operation and	southwest corner of location safety.
•	
	•
	·
	.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	1. (m th -
SIGNED Stella TITLE Tresident	DATE ///ac. 20 - 8
(This space for Federal or State off	ice use)
APPROVED BY TITLE	ACCEPTED BY THE STATE
CONDITIONS OF APPROVAL, IF ANY:	OF UTAH DIVISION OF

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

OIL, GAS, AND MINING



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 28, 1986

Quinex Energy Corporation 4527 South 2300 East #106 Salt Lake City, Utah 84117

Gentlemen:

Re: Well No. Redcap J.D.C. 30-4-1A - Sec. 30, T. 1S., R. 2E., Uintah County, Utah - API #43-047-31591

A review of our records indicates that copies of the side wall cores which were run on the referenced well as indicated on the Well Completion Report dated August 6, 1985, have not been received.

Rule 312, Oil and Gas Conservat: copies of the well logs and cores be completion.

Please provide copies of the re earliest convenience.

TO NORM SAID 15 WE

REQUEST

LUGS AND 12 SIDEWALL

N CORE.

cc: Dianne R. Nielson Ronald J. Firth John R. Baza File

01705/21

WE HAVE THE LOGS SO HE SAID DON'T ASK. SOR THE CORES.

UC 7-0187



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

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A review of our records indicates that copies of the side wall cores which were run on the referenced well as indicated on the Well Completion Report dated August 6, 1985, have not been received.

Rule 312, Oil and Gas Conservation General Rules, requires that copies of the well logs and cores be submitted within 90 days of completion.

Please provide copies of the required side wall cores at your earliest convenience.

Respectfully,

Norman C. Stout

Administrative Assistant

cc: Dianne R. Nielson Ronald J. Firth

John R. Baza

File

01705/21

NOV 16 1987

enviolen uit E.L. GAS & MINING

REFERRAL FORM

Division of Environmental Health 288 North 1460 West

P.O.B. 16700

Salt Lake City, Utah 84116-0700 (801) 538-6121

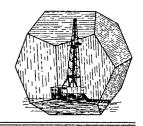
well file

12472

6159 Public Water Supplies	6734 Radiation Control 6170 Solid & Hazardous Waste Water Pollution Control
REFERRED TO: 6108 NNO Oil GAS MINI	TYPE OF INCIDENT New Construction
GENERAL INFORMATION	Visible Emission
Date 1/-1/-87 Time of Observation 1/15 A Company/Industry/Community/Individual: 5/6/4	Impoundment Bypass
Company/Industry/Community/Individual:	Vuinex = Spill odor
Energy Corpi	Food
ContactPhone #	Abandoned Waste Radiation Drinking Water
Location NW & Sec 30 TISO RZE U	Intah (o, Other (indicate)
county Vintah	•
COMPLAINANT	
Name	
Address	
Phone #	
OBSERVER	
Name Lo Riege AS.	
Name Lo Riege AS. Agency Vintah Basin Dist H.O.	
•	ESCRIPTION/DIAGRAM
COMMENTS	
Huns observed on this Date	open burning of
places could be soon coming for	N, Large black-gray
plunes could be seen coming for	! REDCAP JDC
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	12 1/2 2/50/

42.381 50 SHETS 5 SOUARE 42.382 100 SHETS 5 SOUARE 42.389 200 SHETS 5 SOUARE

Rea	lcap JDC	#30-4	-IA Seci	39 T/So, 20	w Bubly.	116
				neogencez pet		
				boiler		
				fropa meter l	ine tank	
		Ou	sellhead.	separastor pun		
			Pn	HzO tank oduction tanks		
				tunks		



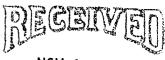
Quinex Energy Corporation

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Ref: Quinex Energy Corporation
Malnar Pike 1-17, API No. 43-047-31714
Sam Houston 24-4, API No. 43-047-31653
Leslie Taylor 24-5, API No. 43-047-31828
CMS 1-13A1, API No. 43-047-31711
Einerson 1-4B1E, API No. 43-047-31940
Allred 2-32A1E, API No. 43-047-31889
JDC Redcap 30-4, API No. 43-047-31591
Chasel Sprouse 1-18, API No. 43-047-31695
Merlene 2-36A3, API No. 43-013-31247
Bowen-Bastian 1-14A1, API No. 43-047-31713
Uinta-Sam 28-2R, API No. 43-047-30127



NOV 1 6 1992

DIVISION OF OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

Sincerely,

עטא

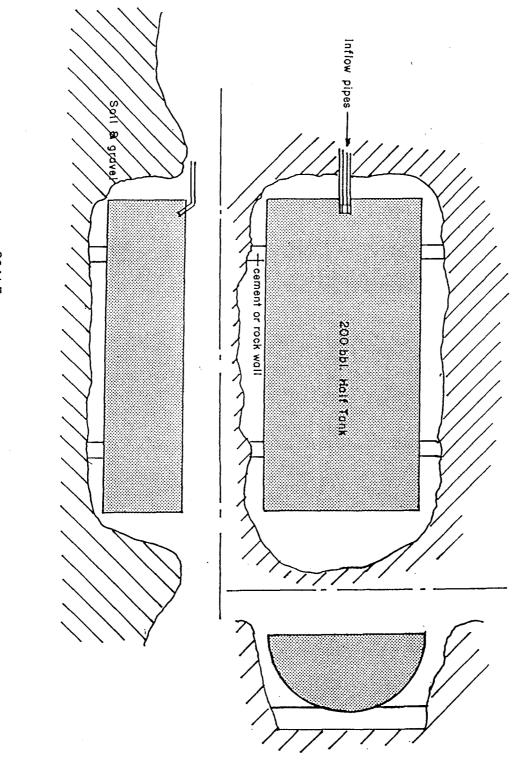
DIVISION OF

OIL GAS & MINING

DeForrest Smouse, Vice President, Quinex Energy

QUINEX ENERGY CORPORATION

OVERFLOW TANK PLAN



O 4

Form 3160-5 (November 1983) (Formerly 9-331)

(

16.

STATES SUBMIT IN TRIPLE (Other instructions THE INTERIOR verse side) DEPARTMEN! BUREAU OF LAND MANAGEMENT

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-	-20-	-H02	4 4 1	כטנ	

OF OP	ERATOR							(M. Suga	. خارا ی	 8. F	ARM OB I	EASE NAM	Z.	
\mathbf{x}	GAS WELL]	OTHER)	UG 02	1990	7,⊹ ប	NIT AGRE	EMENT NA	ME	
Do not	SUND	RY	NOTICES for proposals to APPLICATION	AND drill or to FOR PER	REPOR	Plug be		ELES different	reservoir	Re	edcap	ALLOTTE		E NAMI

1.	OIL GAS OTHER	AUG 02 19	90	7. UNIT AGREEMENT NA	ME
2.	NAME OF OPERATOR QUINEX ENERGY CORPORATION	CONSTRUCTION OF	٠. ا	8. FARM OR LEASE NAM	12
3.	ADDRESS OF OPERATOR	चारा चार्याच्या स्थापना । स्थापना चार्याच्या स्थापना ।	1103	9. WELL NO.	
	465 SOUTH 200 WEST, SUITE #300,		010	Redcap JDC #	30-4-1A
4.	LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) At surface	with any State requirements.*		Bluebell	R WILDCAT
	C NW4, Section 30, T1S, R2E		-	11. SEC., T., E., M., OR B. SURVEY OR AREA	LK. AND
			I	W¼ Sec. 30, T	1S, R2E
14.	PERMIT NO. 15. ELEVATIONS (Show v	whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE
	43-047-31591 GR 5344' /	KB5369'		Hintah	IItah

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF		PULL OR ALTER CASING				WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE				PRACTURE TREATMENT		ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*				SHOOTING OR ACIDIZING	!	ABANDONMENT*
REPAIR WELL		CHANGE PLANS				(Other): Notice (
(Other)		· .	X]		(Norm: Report res Completion or Reco	ults mple	of multiple completion on Well- tion Report and Log form.)
PECAINE NACHORED OF CO	MDIE	TED OPERATIONS /Clandle state	all ne	ertinant	detai	ly and give postinent de	tos	including actimated data of star

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On or about 7/21/90 Gary Williams Energy had an explosion at their Wasatch Gas Plant. Due to the explosion of the plant we are unable to make gas deliveries and found it necessary to vent our gas.

The Gas Plant should be back on line within a month and normal OIL AND GAS deliveries of gas will resume.

DEN	RJF
1 JPB	GLH
DIS	SLS
2-DME	
3. MICROFIL	M
A- FILE	

			135	В 🗸	GLH
en en en en en en en en en en en en en e			D)	is .	SLS
				;	
			9-D	ME	
			3 <u>-</u> 4-	MICROFILA FILE	A V
18. I hereby certify that the foregoing is true and correct SIGNED As Fruit Sman	TITLE _	Vice-President	teasia	DATE	August

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

TITLE

ACCEPTED BY THE STATE OF UTAH DIVISION OF

1, 1990

OֈL, GAS, AND MINING

8-16-90

*See Instructions on Reverse Sid

18. I hereby certify that
Methanal plu ISIP 510# dr
Sept 22-28, was being pu Removed prod Sept 30, 199
17. DESCRIBE PROPOSED O proposed work. I nent to this work.)
REPAIR WELL (Other)
FRACTURE TREAT SHOOT OR ACIDIZE
TEST WATER SHUT-C
16.
43-047-31591
14. PERMIT NO.
NW ¹ ₄ NW ¹ ₄ Sec
4. LOCATION OF WELL (See also space 17 bel At surface
3. ADDRESS OF OPERATO
2. NAME OF OPERATOR QUINEX ENERG
OIL X GAS WELL
(Do not use this
1. OIL V GAS

*See Instructions on Reverse Side

DATE _

TITLE _

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

Form 3160-5 (November 1983) (Formerly 9-331)

16.

(Other) Install Overflow Tank

ATE*

Budget Bureau No. 1004-0135 Expires August 31, 1985

UN ED STATES

SUBMIT IN TRIPLY

DEPARTMENT OF THE INTERIOR (Other Instruction verse side) 5. LEASE DESIGNATION AND SERIAL NO.

	BUREA	J OF LAND MANAGEMENT		14-20-H62-406	2
	SUNDRY NOTI	CES AND REPORTS ON WEL	LS erent reservoir.	6. IF INDIAN, ALLOTTEE REDCAP	OR TRIBE NAME
1.	OIL X GAS OTHER			7. UNIT AGREEMENT NA	ME
2 .	NAME OF OPERATOR			8. FARM OR LEASE NAM	E
	QUINEX ENERGY COR	PORATION		J.D.C. REDCAP	1
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	465 SOUTH 200 WEST	, SUITE 300, BOUNRIDUL, UTA	н 84010	30-4	
4.	LOCATION OF WELL (Report location cl	arly and in accordance with any State require	ements.*	10. FIELD AND POOL, OF	WILDCAT
	See also space 17 below.) At surface			BLUEBELL	
	876' FNL 669'	FWL		11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
	Section 30, T 1	S R 2 E			
	UINTAH COUNTY			NW4, NW4, Sec 30, T1S,	R2E
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	
	43-047-31591	KB - 5366' GR - 5344'		UINTAH	UTAH

REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING ABANDONMENT* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Remove contaminated soil in and around present pit and dispose of in an appropriate manner.
- Install a 12' diameter x 5' tall flat bottomed tank, constructed of 10 guage steel, capacity 100 bbls fluid, mounted on $4\frac{1}{2}$ " drill pipe skid into present site of overflow pit. All flow lines from tank battery run directly into tank.
- Cleaned pit will remain as an emergency containment for emergency containment of fluid in excess of 100 bbls.

★Accepted by the State of Utah Division of Oil, Gas and Prining

Date: 4-19-83

SUBSEQUENT REPORT OF:

		OIL GAS & MINING	
18. I hereby certify that the foregoing is	TITLE Vice President	DATE	4/13/93
(This space for Federal or State office	use)		
APPROVED BY		DATE	
* Follow DOGAL GU	Luce for pot likeling		
AND deaning land	Junes for pot likeling		

Form 3160-5 (November 1983) (Formerly 9-331)	UNITED ST DEPARTMEN OF T BUREAU OF LAND M		T IN TRIPI	Form approved Budget Bureau Expires Augus 5. LEASE DESIGNATION 14-20-H62-4	No. 1004-0135 t 31, 1985 AND SERIAL NO.
SUI	NDRY NOTICES AND is form for proposals to drill or to Use "APPLICATION FOR PERM	REPORTS ON WEL deepen or plug back to a diffe (IT—" for such proposals.)	LS rent reservoir.	6. IF INDIAN, ALLOTTE Redcap	E OR TRIBE NAME
OIL GAS WELL	OTHER			7. UNIT AGREEMENT N	
2. NAME OF OPERATOR				8. FARM OR LEASE NA	
~	ergy Corporation			J.D.C. Redo	ap
3. ADDRESS OF OPERAT	. 200 West, Suite #300	Bountiful Utah	84010	#30-4-1A	
	(Report location clearly and in acco			10. FIELD AND POOL, O	B WILDCAT
	669' FWL 0, T1S, R2E			11. SEC., T., R., M., OR SURVEY OR AREA NW1/4, NW1/4	L
14. PERMIT NO. 43-047-31		(Show whether DF, RT, GR, etc.)		Section 30, 12. COUNTY OR PARISE Uintah	
		T 1 0 c N1 c (N1	D . O		1 0002
16.	•••	To Indicate Nature of No.			
	NOTICE OF INTENTION TO:		SUBSEQU:	ENT REPORT OF:	[]
TEST WATER SHUT-	[· · · · ·]		SHUT-OFF	REPAIRING	
FRACTURE TREAT	MULTIPLE COMPLET		URE TREATMENT	ALTERING C	
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	(Other	ING OR ACIDIZING	ABANDONME	MT*
(Other)			NOTE: Report results	of multiple completion etion Report and Log fo	on Well
nent to this work. 12/15-17/ with 15 g	'93 Swabbed well down gallons scale inhibito	to 6400'. Inject	ed 50 barrels with 50 barre	warm condensatis hot water.	ite
SIGNED A	t the foregoing is true and correct	President		3/9/ DATE	/94 🗸
APPROVED BYCONDITIONS OF A	APPROVAL, IF ANY:	TITLE		DATE	

*See Instructions on Reverse Side

STATE OF UTAH

	DEPARTMENT OF NATUR		5. LEASE DESIGNA	TION AND ERRIAL NO.
	DIVISION OF OIL, GAS,	, AND MINING	14-20-н6	
				OTTER OR TRIBE NAME
SUNDR	Y NOTICES AND REP	PORTS ON WELLS en or plug back to a different rese "for such proposals.)	DETECTAD	
1.	e APPLICATION FOR PERMIT—		7. UNIT AGREEMS	EMAN TH
WELL X WELL	OTHER	<u> </u>	S. FARM OR LBAS	E NAMB
2. NAME OF OPERATOR	THE STATE OF THE STATE OF		1 T	
	NERGY CORPORATION	N .	J.D.C. R	EDCAP
8. ADDRESS OF OFSTATOR 465 SOUTH	200 WEST, SUITE #30	0, BOUNTIFUL, UTAH 8	4010 30-4-1A	
 LOCATION OF WELL (Repor See also space 17 below.) At surface 	t location clearly and in accordance	ce with any State requirements.	10. FIELD AND PO	
876' FNL	669' ғұл.		11. ssc., T., S., M	OR BLE. AND
-	, T. 1 S., R. 2 E.,	USBM	NW4, NW4	
SECTION 30	, 1. 1 D., R. 2 D.,	OSDA-1	SEC 30.	
14. API NUMBER	1 15 Stavations (Shot	whether DF, RT, GR, etc.)	12, COUNTY OF P.	ARISH 18. STATS
43-047-31591	КВ - 556		UINTAH	UTAH
16.	Check Appropriate Box To I	ndicate Nature of Notice, R		
NOTIC	E OF INTERTION TO:		AUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OF	REPAIR	ING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREAT	MENT ALTER	ING CARING
T		SHOOTING OR AC		MENT*
SHOOT OR ACIDIZE	ABANDON*	PRO	DUCTION ENHANCEMEN	
REPAIR WELL	CHANGE PLANS	(Other)	port results of multiple comple n or Recompletion Report and L	tion on Well
	D DOWNHOLE PUMP FROM		O RELIEVE HYDROSTA	TIC PRESSURE.
	LANKING SLEEVE.	MIO. TOMES INTO I		. :
		CONDENSATE WITH 20 E WITH WATER. HOT O	GALLONS TC 4201 AN IL SYSTEM.	D TWENTY
A DEFENDE	AITE DE DESCRIPTON	•.		4
4. KETUR	NED TO PRODUCTION.			
	•			
			1	
•		•		
18. I hereby certify that the	seregoing is true and correct	PRESIDENT	DATE	1/14/94
SIGNED - SUCK IT				
(This space for Federal	or State office use)		. /	L . 1 +

TITLE _

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINII	NG	
	5. Lease Designation and Serial Number:	
	14-20-H62-4065	
SUNDRY NOTICES AND REPORTS	ON WELLS 6. If Indian, Allottee or Tribe Name:	
COMPINI NOTICED AND THE OTHER	REDCAP	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for st		
1. Type of Well: OIL X GAS OTHER:	8. Well Name and Number: J.D.C. REDCAP #30-4-1	
2. Name of Operator: QUINEX ENERGY CORPORATION	9. API Well Number: 43-047-31591	
3. Address and Telephone Number: 465 South 200 West, Bountiful, Utah 84010 #3	10. Field and Pool, or Wildcat: 00 (801) 292–3800 BLUEBELL	
4. Location of Weil		
Footages: 876' FNL 669' FWL M_4^1 , M_4^1 , Section 30, T1S, R2E	County: UINTAH State: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandonment ☐ New Construction	☐ Abandonment	
Casing Repair Pull or Alter Casing	☐ Casing Repair ☐ Pull or Alter Casing	
Change of Plans Recompletion	☐ Change of Plans ☐ Shoot or Acidize	
Conversion to Injection Shoot or Acidize	☐ Conversion to Injection ☐ Vent or Flare	
☐ Fracture Treat ☐ Vent or Flare	☐ Fracture Treat ☐ Water Shut-Off	
Multiple Completion Water Shut-Off	TOTICE OF GAS VENTING	
Other	Date of work completion	
Annewimete data work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL	
Approximate date work will start	COMPLETION OR RECOMPLETION AND LOG form.	
	* Must be accompanied by a cement verification report.	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.) 	re pertinent dates. If well is directionally drilled, give subsurface locations and measured and true	
On or about 10/15/94 Gary Williams Ener Montwell Gas Plant. Due to the explosion we purchase dry gas for well operations. Quine wet gas and to vent excess gas.		
The gas plant status has not been relea lines should occur within the month.	sed and the date of re-opening purchase	
i3. 1 1/1		
Name & Signature: DeForrest Sm	Ouse Tree: President Date: 10/18/94	

(This space for State use only)

DIVISION OF OIL, GAS AND MINI	NG		
	•	5. Lease Designation and Serial Number: 14-20-H62-4065	
SUNDRY NOTICES AND REPORTS	6. If Indian, Allottee or Tribe Name: REDCAP		
	Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		
1. Type of Well: OIL X GAS OTHER:		8. Well Name and Number: J.D.C. REDCAP #30-4-1A	
2. Name of Operator: QUINEX ENERGY CORPORATION		9. API Well Number: 43-047-31591	
3. Address and Telephone Number: 465 SOUTH 200 WEST, SUITE 300, E	OUNTIFUL, UTAH 84010	10. Field and Pool, or Wildcat: BLUEBELL	
4. Location of Weil 876' FNL, 669' FWL Footages: NW4 NW4, Section 30, T1S, R2E QQ, Sec.,T.,R.,M.:		County: UINTAH State: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	RT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	1	QUENT REPORT Original Form Only)	
□ Abandonment □ New Construction □ Abandonment □ Casing Repair □ Pull or Alter Casing □ Casing Repair □ Change of Plans □ Change of Plans □ Change of Plans □ Conversion to Injection □ Shoot or Acidize □ Conversion to Injection □ Fracture Treat □ Vent or Flare □ Fracture Treat □ Multiple Completion □ Water Shut-Off ☑ Other Swab & Distilat □ Other □ Date of work completion		Shoot or Acidize Vent or Flare Water Shut-Off Treatment 4/8/94 Ind Recompletions to different reservoirs on WELL LOG form. It, give subsurface locations and measured and true @7400'. Recovered barrels condensate initial fluid	
		CCT 2 A	
Name & Signature: DeForrest S	Smouse President	Date:10/21/94	

(This space for State use only)

	•	
MAR	7	1996

Condensate Treatment

Report results of Multiple Completions and Recompletions to different reservoirs on WELL

STATE OF UTAH FORM 9 DIVISION OF OIL, GAS AND MINING 5. Lease Designation and Serial Number: 14-20-H62-4065 6. If Indian, Allottee or Tribe Name: SUNDRY NOTICES AND REPORTS ON WELLS Redcap 7. Unit Agreement Name: Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 8. Well Name and Number: 1. Type of Well: OIL 🔀 GAS OTHER: J.D.C. Redcap #30-4-1A 9. API Well Number: 2. Name of Operator: 43-047-31591 OUINEX ENERGY CORPORATION 10. Field and Pool, or Wildcat: 3. Address and Telephone Number: Bluebell 465 South 200 West, Bountiful, Utah 84010 (801) 292-3800 4. Location of Well Uintah 876' FNL 669' FWL County: Footages: Utah NW1, NW1, Section 30, T1S, R2E QQ, Sec.,T.,R.,M.: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. SUBSEQUENT REPORT NOTICE OF INTENT (Submit Original Form Only) (Submit in Duplicate) ☐ New Construction ☐ New Construction ☐ Abandonment ☐ Abandonment Pull or Alter Casing Casing Repair Casing Repair ☐ Pull or Alter Casing ☐ Change of Plans ☐ Shoot or Acidize Change of Plans □ Recompletion □ Vent or Flare ☐ Conversion to Injection ☐ Shoot or Acidize Conversion to Injection ☐ Water Shut-Off Fracture Treat ☐ Fracture Treat

 Must be accompanied by a cement verification report. 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true

☐ Water Shut-Off

Other

Date of work completion

COMPLETION OR RECOMPLETION AND LOG form.

Swabbed well down, then hot oil treatment with 100 barrels of condensate.

13.	0 11/1		
	be mul Ingu	DeForrest Smouse Title: President	Date: 3/6/96
Name & Signature:	pressur symmen	Tide.	

(This space for State use only)

Approximate date work will start

vertical depths for all markers and zones pertinent to this work.)

☐ Other

Jax Credit 3/1/48

DIVISION OF OIL, GAS AND MINI	NG
511.10.9. 0 51.51.	5. Lease Designation and Serial Number:
	14-20-H62-4065
SUNDRY NOTICES AND REPORTS	ON WELLS 6. If Indian, Allottee or Tribe Name: Redcap
	7. Unit Agreement Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for s	ter plugged and abandoned wells.
1. Type of Well: OII TX GAS T OTHER	8. Well Name and Number;
1. Type of Well: OIL X GAS OTHER:	JDC Redcap 30-4-1A
2. Name of Operator: OUINEX ENERGY CORPORATION	9. API Well Number:
~	43-047-31591
3. Address and Telephone Number: 465 S. 200 W., Bountiful, Utah 84010	(801) 292-3800 10. Field and Pool, or Wildcat: BLUEBELL
4. Location of Well	
Footages: 876' FNL, 669' FWL	County: UINTAH
∞ , Sec., T.,R,M.: NW_4^1 , NW_4^1 , Sec. 30, T. 1 S., R.	2 E. State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
☐ Abandon ☐ New Construction	☐ Abandon * ☐ New Construction
Repair Casing Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Perforate
Convert to Injection	☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize ☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	X Other Treat well
	Date of work completion 11/15/95
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL
	COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.) 	re pertinent dates. If well is directionally drilled, give subsurface locations and measured and true
, ,	
n -1 100 bbls bested sendencete dorm	well have to treat well 5 hore
Pumped 100 bbls heated condensate down	well bore to treat well & bore.
Placed back on pump.	
ridoca back on pamp.	
13.	
Name & Circulum Alex French Income	Title: President Date: 5/29/96
Name & Signature:	True, Date, 77-2770
This space for State use only)	tax crown
	Tax crewl
	2/17/96
	' / '

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING			
		Designation and Serial Number:	
		-20-н62-4065	
	1	an, Allottee or Tribe Name:	
SUNDRY NOTICES AND REPORTS (N WELLS Re	edcap	
		greement Name:	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reente	plugged and abandoned wells.		
Do not use this form for proposals to drill new wells, deepen actions of the APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for sur		lame and Number:	
1. Type of Well: OIL 🕅 GAS 🗌 OTHER:	JDC	Redcap 30-4-1A	
		ell Number:	
2. Name of Operator: QUINEX ENERGY CORPORATION		-047-31591	
QUINDA ENERGE			
3. Address and Telephone Number:	<u> </u>	and Pool, or Wildcat: BLUEBELL	
465 S. 200 W., Bountiful, Utah 840	10	JH0113111	
4 1 and Mall		UINTAH	
876' FNL, 669' FWL	County:	02112	
30	State:	UTAH	
αο, sec., T., R.M.: NW ¹ / ₄ , NW ¹ / ₄ , Sec. 20, T1S, R2E,	USM		
11. CHECK APPROPRIATE BOXES TO INDICATE N	TURE OF NOTICE, REPORT, OR	OTHER DATA	
	SUBSEQUENT RE	PORT	
NOTICE OF INTENT (Submit in Duplicate)	(Submit Original Form		
(Second at populary)	* □ N	lew Construction	
☐ Abandon ☐ New Construction		full or Alter Casing	
☐ Repair Casing ☐ Pull or Alter Casing	☐ Tropair Odding		
☐ Change of Plans ☐ Recomplete	_ Gillange and an	leperforate	
Convert to Injection Reperforate		ent or Flare	
Fracture Treat or Acidize	☐ Fracture Treat or Acidize ☐ W	Vater Shut-Off	
	X Other Treat_well		
☐ Multiple Completion ☐ Water Shut-Off			
Other	Data of work completion 15	Sept. 1996	
	Date of Work Completion		
Approximate date work will start	Report results of Multiple Completions and Recomple COMPLETION OR RECOMPLETION REPORT AND LO	dions to different reservoirs on well. G form.	
	Must be accompanied by a cement verification report.		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and gi	e pertinent dates. If well is directionally drilled, give subsu	rface locations and measured and true	
vertical depths for all markers and zones pertinent to this work.)			
	wiled Standing valve &	ran blanking	
Sep. 13-15, 1996. Swabbed well down.	Purpod 100 bbl Conde	ensate.	
sleeve. Swab well till equalized	Pumped 100 bb1. conde		
13.		0 /10 /07	
1) A hours	Titte: President	Date: 8/13/97	
Name & Signature: Water Frunt Growns			
(This space for State use only)			

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WO fax credit denied - 9/91.

AUG 18 1997

DIV. OF OIL, GAS & MINING

FORM 9	STATE OF UTAH	•	
POT WILE	DIVISION OF OIL, GAS AND MIN	IING	
			5, Lease Designation and Serial Number:
			14-20-H62-4065 6. If Indian, Allottee or Tribe Name:
CHADE	RY NOTICES AND REPORTS	ON WELLS	
SUNDA	A MOTICES AND REPORTS	ON WELLS	REDCAP
	roposals to drill new wells, deepen existing wells, or to ree	oter niuroed and abandoned wells.	7. Unit Agreement Name:
Do not use this form for p Use A	PPLICATION FOR PERMIT TO DRILL OR DEEPEN form for	such proposals.	
1. Type of Well: OIL TY GAS	OTHER:		8. Well Name and Number:
Type or West. OIL [X] GAS			JDC Redcap 30-4-1A
2. Name of Operator:	INEX ENERGY CORPORATIO	NT .	9. API Well Number: 43-047-31591
QU.	INEX ENERGI CORPORATIO	IN .	
3. Address and Telephone Number:			10. Field and Pool, or Wildcat:
465 South 200 N	West, Bountiful, UT.	292-3800	<u> 43-047-31591</u>
4. Location of Well			
r dougle.	NL. 669' FWL		County: Uintah
QQ, Sec.,T.,R,M.:	, Section 30, T1S, R2E		State: Utah
			T OR OTHER DATA
11. CHECK APPL	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	II, OR OTHER DATA
NO	TICE OF INTENT		JENT REPORT
(S	Submit in Duplicate)	(Submit O	riginal Form Only)
☐ Abandon	□ New Construction	☐ Abandon *	☐ New Construction
Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
-	☐ Reperforate	Convert to Injection	☐ Vent or Flare
☐ Convert to Injection ☐ Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off
-	☐ Water Shut-Off	1 -	Condchem-treatment
☐ Multiple Completion	Li Water Struc-On	A Suit _Swab_GOWII7	COMO - CHEM CI CO CINCII C
Other		Date of work completion9	Sent. 1997
A	. 		
Approximate date work will sta	ar	Report results of Multiple Completions and COMPLETION OR RECOMPLETION REPORT	d Recompletions to different reservoirs on WELL RT AND LOG form.
		* Must be accompanied by a cement verificat	tion report.
Tried to pwith sand line.	TED OPERATIONS (Clearly state all pertinent details, and nes pertinent to this work.) Oull pump. Would not co. Pull standing valve and densate with paraffin	ome. Swab well down and ran blanking sl	and pulled pump eeve. Pumped 100
13.		Assert of the property of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the	American Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of t
We Su	ut Smynul DeForrest Si	mouse Title: Preside	n+ Date: 1/9/98
Name & Signature:	Derorrest Si	HOUSE THE PLESTOE	

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TATE OF UTAH

FORM 9	TIME OF GIAN					
	DIVISION OF OIL, GAS AND M	INING	S. Losse Designation and Serial Number:			
SUNDRY	NOTICES AND REPORT	S ON WELLS	a. b Indian, Abother of Tribe Name: Redcap			
Do not use this form for pro- Use APP	7. Unit Agreement Mente: J. D. C. Redcap					
1, Type of Well: OIL A GAS	OTHER:		6. Well Name and Number: JDC Redcap 30-4-1A			
3. Address and Telephone Number	ENERGY CORPORATION	801 - 292- 3800	9. API Web Number: 43-047-31591 10. Fleid and Food, or Wildow:			
465 S. 200 W. S	uite 300, Bountiful	, Utah 84010	BLUEBELL.			
4. Location of Well 876 ' FNL	, 669' FWL		comy: Uintah			
αιρωνακα Section	30, T1s, R2E, USBM		Sum: Utah			
11. CHECK APPRO	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
NOTI	CE OF INTENT	SUBSEC	SUBSEQUENT REPORT (Submit Original Form Origi)			
☐ Abandon ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☐ Multiple Completion ☐ Other	 New Construction Pull or Alter Casing Recomplete Reperforate Vent or Flare Water Shut-Off 	☐ Abandon ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☐ OtherHot_oil	_			
Approximate date work will start	2/2/98	Date of work completion Mail Report would of Multiple Completions a COMPLETION OR RECOMPLETION PER	nd Recompletions to different reservoirs on WELL			

Tried to pull pump, would not pull due to dehydrated paraffin in tubing. Swab well for 4 days, then pumped 200 bbls. condensated to remove paraffin from tubing & casing. Ran new pump, and placed well back on production.

Red 12-28-98

13.	We mest monse			
Name & Signature:	DePorrest Smouse	Titie:	President	Center: 6-15-98

(This space for State use only)

WTC98 122548

^{12.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state of portinent details, and give portinent delize. If well is directionally diffied, give authoritable toordions and measured and true vertical depths for all markers and zones pertinent to this work.)

TE OF UTAH DIVISION OF OIL, GAS AND MINING

			14-20-н62-4065
SUNDRY N	IOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name: Redcap
			7. Unit Agreement Name:
Do not use this form for proposals	e to drill new wells, deepen existing wells, or to reent TION FOR PERMIT TO DRILL OR DEEPEN form for a	er plugged and abandoned wells. uch proposals.	J.D.C. Redcap
			8. Well Name and Number:
1. Type of Well: OIL X GAS	OTHER:		JDC Redcap 30-4-1A
2. Name of Operator: QUINEX EN	NERGY CORPORATION		43-047-31591
3. Address and Telephone Number:		801 - 292- 3800	10. Field and Pool, or Wildcat:
465 S. 200 W. Sui	ite 300, Bountiful,	Utah 84010	BLUEBELL.
4. Location of Well Footages: 876 'FNL,			County: Uintah
<u>=</u>	30, T1S, R2E, USBM		State: Utah
11. CHECK APPROP	RIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOR	T, OR OTHER DATA
	OF INTENT	SUBSEQ	JENT REPORT
	in Duplicate)	(Submit Or	riginal Form Only)
☐ Abandon	□ New Construction	Abandon *	☐ New Construction
Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare
Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	M Other Hot oil, r	eplace pump.
	_ maior office on	· ·	
Other		Date of work completion Mar	ch 2, 1998
Approximate date work will start			d Recompletions to different reservoirs on WELL
		* Must be accompanied by a cement verifica	dion report.
Tried to pull pu	PPERATIONS (Clearly state all pertinent details, and gritnent to this work) Imp, would not pull s, then pumped 200 to g. Ran new pump, and	due to dehydrated	paraffin in tubing. to remove paraffin
			N 2 2 1998

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ATE OF UTAH DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MININ	NG
	5. Lease Designation and Serial Number: 14-20-H62-4063
SUNDRY NOTICES AND REPORTS	ON WELLS 6. If Indian, Allottee or Tribe Name: REDCAP
	7. Unit Agreement Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reente Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	or plugged and abandoned wells.
1. Type of Well: OIL A GAS OTHER:	8. Well Name and Number:
	30-4-A1 8. API Well Number;
2. Name of Operator:	43-047-31591
QUINEX ENERGY CORPORATION 3. Address and Telephone Number:	292-3800 10. Field and Pool, or Wildcat:
465 S. 200 W., Suite 300, Bountiful	
4. Location of Well	
Footages: 876' FNL, 669' FWL	^{County:} Uintah
QQ, Sec., T., R, M.: Sec. 30, T. 1 S, R. 2 E., USM	State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
☐ Abandonment ☐ New Construction	☐ Abandonment * ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing	☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion	☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Shoot or Acidize	☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Vent or Flare	☐ Fracture Treat ☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	Other acid wash & replace tubing.
☐ Other	
	Date of work completion 28 February 1999
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL
	COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.) 	re pertinent dates. If well is directionally drilled, give subsurface locations and measured and true
Vertical deputs for all markets and zones permissive or one work.)	
Washed tubing w/acid to remove excessi	ve scale. Ran Dummy pump to find hole
in tubing. Dummy pump parted while tr	
pumpand pumped dummy pump out of hole.	
cavity when unable to release packer.	
packer. Unable to release packer & ove	
above workover shoe. Picked up 10 dril	
and release packer. Jarred on packer u	
packer. Ran shot string on wireline to	
fish. Shot string 4 times to release.	Backed off at packer. Packer still in

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Name & Signature: Washington DeForrest Smouse

pump.

1) ECEIVE MAR 64 1939

President

hole. Ran casing scraper through 5½" 7 7 5/8" to remove scale. Ran new 5½"

Model R-dounle grip packe & set same @ 11,990'. Place well back on

ECENVED CATE OF UTAH					
AUG 1 1 1999					
V. OF OIL, GAS SUNDRY NOTICES AND REPORTS	ON WELLS	6. If Indian, Aliottee or Tribe Name: REDCAP			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL, OR DEEPEN form for su		7. Unit Agreement Name: J.D.C. Redcap			
1. Type of Well: OIL A GAS OTHER:		8. Well Name and Number:			
2. Name of Operator:		30-4-A] 9. API Well Number;			
OUINEX ENERGY CORPORATION		43-047-31591			
3. Address and Telephone Number: 465 S. 200 W., Suite 300, Bountiful	292-3800 , Utah 84010	10. Field and Pool, or Wildcat: BLUEBELL			
4. Location of Well Footages: 876' FNL, 669' FWL QQ, Sec., T., R., M.: Sec. 30, T. 1 S, R. 2 E., USM	County: Uintah State: Utah				
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQ	UENT REPORT riginal Form Only)			
☐ Abandonment ☐ New Construction	☐ Abandonment *	☐ New Construction			
☐ Casing Repair ☐ Pull or Alter Casing	Casing Repair	☐ Pull or Alter Casing			
☐ Change of Plans ☐ Recompletion	☐ Change of Plans	Shoot or Acidize			
☐ Conversion to Injection ☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare			
☐ Fracture Treat ☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off			
☐ Multiple Completion ☐ Water Shut-Off	Other acid wash &	replace tubing.			
Other	Date of work completion 28	February 1999			
Approximate date work will start <u>16 February 1999</u>	Report results of Multiple Completions an COMPLETION OR RECOMPLETION AND L	d Recompletions to different reservoirs on WELL. OG form.			
	* Must be accompanied by a cement verifice	ation report			
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.) 	ve pertinent dates. If well is directionally drilled,	give subsurface locations and measured and true			
Washed tubing w/acid to remove excessive scale. Ran Dummy pump to find hole in tubing. Dummy pump parted while trying to retrieve on wireline. Reverse pumpand pumped dummy pump out of hole. Cut off tubing between packer & pump cavity when unable to release packer. Picked up overshot & jars to retreive packer. Unable to release packer & overshot stuck in hole. Cut tubing off above workover shoe. Picked up 10 drill collars, new jars & overshot to try and release packer. Jarred on packer until jars wore out. Could not move packer. Ran shot string on wireline to release overshot & work string from fish. Shot string 4 times to release. Backed off at packer. Packer still in hole. Ran casing scraper through 5½" 7 7 5/8" to remove scale. Ran new 5½" Model R-dounle grip packe & set same @ 11,990'. Place well back on pump.					
Name & Signature: No fruit Sure DeForrest Smouse	President	Date: 3/2/99			

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(This space for State use only)

(It denied 9-1-99, 90 day-rule RFE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING						5. LEA	SE DESIGNATION AND SERIAL NUMBER: FEE	
SUNDRY NOTICES AND REPORTS ON WELLS						6. IF IN	IDIAN, ALLOTTEE OR TRIBE NAME: FEE	
Do not use t	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.						7. UNI	T OF CA AGREEMENT NAME: FEE
1. TYPE OF			GAS WELL OTHER					L NAME and NUMBER: D.C. Redcap 30-4 — A
	OPERATOR: X ENERGY CORPO	ORA	TION			43		NUMBER: -31591
3. ADDRESS	OF OPERATOR: TH 200 WEST			840 ⁻	10	PHONE NUMBER: (801) 292-3800	10. FIE	ELD AND POOL, OR WILDCAT: BLUEBELL
4. LOCATION		VL. 6	669' FWL, Section 30, T 1 S,	R 2	E, USB	M	COUNT	ry: UINTAH
	, SECTION, TOWNSHIP, RANG						STATE	: UTAH
11.	CHECK APPR	ROP	RIATE BOXES TO INDICAT	ΕN	ATURE	OF NOTICE, REPO	RT, O	R OTHER DATA
TYPE	OF SUBMISSION				Т	YPE OF ACTION		
	OF OF 11 TENT		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
	CE OF INTENT (bmit in Duplicate)		ALTER CASING		FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
Approx	ximate date work will start:	V	CASING REPAIR	П	NEW CONS	TRUCTION		TEMPORARILY ABANDON
		后	CHANGE TO PREVIOUS PLANS	П	OPERATOR	CHANGE		TUBING REPAIR
		后	CHANGE TUBING	$\overline{}$	PLUG AND	ABANDON	П	VENT OR FLARE
SUBS	SEQUENT REPORT	片	CHANGE WELL NAME	\exists	PLUG BACK		ᆸ	WATER DISPOSAL
	ubmit Original Form Only)	片	CHANGE WELL STATUS			ON (START/RESUME)		WATER SHUT-OFF
Date o	of work completion:	焒		H		ION OF WELL SITE		
۵.	-22-07	빔	COMMINGLE PRODUCING FORMATIONS	님		TE - DIFFERENT FORMATION	ப	OTHER:
		Ш	CONVERT WELL TYPE	Ш				
The 7 5/8" casing parted at 4,780 ' allowing drilling mud into the hole and wrecking the integrety of the well. Quinex Energy entered with a drill to open the casing allowing the casing to be swedged out. The drill bit commenced to stick in the hole so Quinex decided to mill out the bad spot. The mill deviated outside the casing. Quinex Energy then proceeded to try to pull the casing. The casing was shot off just above the bad zone. We were unable to pull the 7 5/8" casing with up to 100K tension. Quinex Energy then proceeded to wash over the casing and cut it off in units of about 100'. The weather dropped to 15 degrees below zero, and operations were suspended until better weather would allow full day operations.								
	ASE DRINTO DEFORRE	ST	SMOUSE		TITL	_F PRESIDENT		
NAME (PLE/	NOT FINITE		nst Synns		DA1	4/0/0007		

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STATE OF UTAH
RTMENT OF NATURAL RESOURCES

DEPARTMENT OF NATURAL RESOURCES					
DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
SUNDRY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: FEE			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for suc	n-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: FEE			
1. TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER: JDC REDCAP 30-4-1 A			
2. NAME OF OPERATOR:		9. API NUMBER:			
QUINEX ENERGY CORPORATION 3. ADDRESS OF OPERATOR:	PHONE NUMBER:	047-31591 10. FIELD AND POOL, OR WILDCAT:			
465 S 200 W CHY BOUNTIFUL STATE U 21P 84010		BLUEBELL			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 876' FNL, 669' FWL, SECTION 30, T 1 S, R 2 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 30 1S 2E	2 E, USBM	COUNTY: UINTAH STATE: UTAH			
OUTOK ADDDODDIATE DOVEC TO INDICATE NA	TUDE OF NOTICE BEDO				
11. CHECK APPROPRIATE BOXES TO INDICATE NAT		DRT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION	DEDECTORATE CURRENT FORMATION			
NOTICE OF INTENT	EEPEN	REPERFORATE CURRENT FORMATION			
	RACTURE TREAT	SIDETRACK TO REPAIR WELL			
	EW CONSTRUCTION	TEMPORARILY ABANDON			
10/12/2000	PERATOR CHANGE	TUBING REPAIR			
	LUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT CHANGE WELL NAME PI (Submit Original Form Only)	LUG BACK	WATER DISPOSAL			
Date of work completion:	RODUCTION (START/RESUME)	WATER SHUT-OFF			
	ECLAMATION OF WELL SITE	OTHER:			
CONVERT WELL TYPE R	ECOMPLETE - DIFFERENT FORMATION	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 10/04/2007 Continued workover, attempting to mill out tubing and clean hole for recovery of tubing fish, and repair casing. Built mud to facilitate circulation out formation and milled metal shavings. Cut and pulled 7 5/8" casing and got only 4 joints, because casing parted. Speared casing and ran three point to find free-point. Tight spot was at the base of the 10 3/4" surface casing @ 1,500". Ran logging tool down hole to 3 joints below Bowen Patch. The 7 5/8"casing appeared to be in good shape. Ran in with a 6 3/4" watermelon mill & started milling on tight spot @ 4,790". Change over to 5 1/2" bull-nose mill and started milling @ 4898'. Milled down from 4989' to 4950' getting formation and metal shavings. Ran Impression Block which showed the casing 2" of center. Tried to pull 7 5/8" casing but it would not move at 30K tension. Found the tite spot @ base of 10 3/4" surface casing. Cut of the 7 5/8" casing at 1,439' & pulled 1431' 7 5/8" casing and laid it down. Milled out lip at base of 10 3/4" casing. Milled out tight hole and caught 7 5/8" casing fish and pulled same down to cut. Was able to mill down to 6900' inside of tubing then mill fell through to 7732'. Swiveled 1 1/4" drill pipe to 9,400'. Ran in tubing with a 1 3/8" spud bar, stacked out @ 9,500', and spudded through bridge & tool went down to 11,680'. Picked up a 1 7/8" chemical cutter. Cut off tubing @ 11,500', with 120K strain on tubing. Tension dropped to 90K. Pulled 6500' of 2 7/8" tubing, leaving 480' tubing and packer in hole. Milled from 5144' to 5165' with 5 3/4" mill & 6 5/8" string mill. Continued milling on casing with formation, rock and metal shaving returns. Milled down to 7450'. Milled down with washover pipe to 4,870'. The weather ddropped to below 0 degrees F & decision was made to stop workover operation until weather moderated alllowing full day workover operation.					
NAME (PLEASE PRINT) DeForrest Smouse PhD	TITLE President, Quine	ex Energy Corp.			
SIGNATURE DE L'ANNE L'AMPORA	DATE 12/10/2007				

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From:

"Mike Hebertson" <mike@quinexenergy.com>

To:

<CAROLDANIELS@UTAH.GOV>

Date:

8/20/2008 4:03 PM

Subject:

Well Information Changes

Attachments:

Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 047 31591 Redeap 30-4-2E 15 ZE 30

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QUINES	LENERGY CO	RP									
API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11\$-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661		SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SENW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	WWW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111		1847		POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW		1S-3W	1322		1325		SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW		1S-1W	705		662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD	
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743	
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982	
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782	
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300	
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161	
HILL CREEK	Federal	Federal	616404	4415106	5095				
HILL CREEK	Federal	Federal	616412	4415109	5087				
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523	
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859	
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280	
UNDESIGNATED	Federal	Federal	587054	4428648	5290				
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290				
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700	
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019	
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967	
UNDESIGNATED	Federal	Federal	585635	4428865	5312				,,,,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994	
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877	
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606	
UNDESIGNATED	Federal	Federal	586617	4428863	5282				
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990	
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419	<u> </u>
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470	
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860	
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638	
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780	
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510	
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826	
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828	
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804	, , , , , , , , ,
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747	
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345	
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693	
BLUEBELL	Fee	Fee	587414			5720			
BLUEBELL	Indian	Indian	589788		5555		16998		

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DIV. OF OIL, GAS & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

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CHANGE WELL STATUS	SUBSEQUENT REPORT		
Date of work completion: COMMINGLE PRODUCING FORMATION RECLAMATION OF WELL SITE OTHER	(Submit Original Form Only)		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Quinex Energy has moved a Workover Rig and Crew onto the Redcap 30-4 well and is rigging up. We are to planning continue the workover, milling out and cutting of the 7 5/8" casing. The well was milled out to 7450' with a 6 5/8" mill and then milled over the 7 5/8" casing with a Washover Pipe to 4,870'. The operations were suspended due to extreme low temperatur (- 0 degrees F) because we were getting only a short time of actual work, the remainder time was in thawing out the mud and getting the rig started. The rig was moved off on December 10, 2007, and the well shut in until temperatures moderated. Quinex Energy Corporation moved a Workover Rig on to the location on August 18, 2008 and it is now being rigged up. V plan to continue the previous workover plans. COPY SENT TO OPERATOR Date: 9171. 2008 Initials: 155 Initials: 165 President, Quinex Energy Corp. SIGNATURE	Date of work completion:		
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(5/2000) AUG 2 1 2008 By: (See Instructions on Reverse Side) DIV. OF OIL, GAS & MINING	Date:	Oil, Gas and Mining Action Is Necess	AUG 2 1 2008

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING 14-20-H62-4065 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS UTE ALLOTTEE 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL 🗸 GAS WELL OTHER Redcap 2. NAME OF OPERATOR: 047-31591 QUINEX ENERGY CORPORATION PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: CITY BOUNTIFUL STATE UT ZIP 84010 465 South 200 West (801) 292-3800 **BLUEBELL** 4. LOCATION OF WELL FOOTAGES AT SURFACE: 876' FNL, 669' FWL Section 30, T 1 S, R 2 E, USBM COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 30 STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION ACIDIZE DEEPEN NOTICE OF INTENT FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) ALTER CASING Approximate date work will start: TEMPORARILY ABANDON CASING REPAIR **NEW CONSTRUCTION** CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT WATER DISPOSAL PLUG BACK CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/RESUME) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please find attached Work-over of the JDC Redcap 30-4 well attempting to tie back to surface with a 5 1/2" casing from the top of the top of the 5 1/2" liner hanger. Workover on the well began during the fall of 2007. The 7 5/8" casing collapsed and parted. There is sands in the well containing very corrosive water that corrodes and pits iron casing and tubing. DeForrest Smouse PhD President Quinex Energy Corporation NAME (PLEASE PRINT) 8/20/2008 SIGNATURE DATE

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2 feet then mill slowly down. Tripped out and the mill was worn out, and the mill was also cored out in center. Picked up and ran a new 6 3/4" tapered mill with a 12 foot sub. Milled down and when it slowed down and it's appeared that the mill was inside the 7 5/8" casing. Rigged down 6 days waiting for new rig parts. Picked up a 4 3/4" bit and tripped down to the top of the fish @ 4816'. Drilled down to 4824' the it slowed down, hard drilling. Pulled the bit and it looked OK, but sub and collars showed wear. Picked up a 5 1/2" flat mill and tripped in hole. Circulated out fill that contained considerable iron shavings at 4824'. Milled down to 4842'. Tripped string up inside surface casing. Finished pulling string and mill was worn and cored out. Picked up a new 4 3/4" bladed mill and tripped in the hole. Milled down to 4883.5' & mill stopped. Pulled mill which was worn and cored out. Picked up a new 5" muncher mill and tripped in hole and caught fish @ 4882'. Milled very hard down to 4890'. While tripping out hung up @ 4820'. Tripped back in hole & tagged and milled down to 4856' and mill plugged off. Tripped it out and found several pieces of casing stuck in mill. Tripped back in hole with a new aggressive flat bottomed mill. Circulated. it was very ratt for 8 feet then found no problem down to 4996'. Tagged some fill. Milled down to 6390' getting bach sand, rock and formation. Tripped out and put on impression block, and tripped in hole and stacked out @ 4898'. When pulled the block showed a ½ circle impression. Picked up a 5" tapered mill, a 8 foot sub and a 5 1/8" mill. Tagged fish @ 4845'. Milled down to 5000'.

9/1-30/2007 Picked up 1 joint and tagged @ 7177' then circulated the hole. Milled down to 7450' getting back sand, formation and iron shavings. Last foot had some rocks but started to torque up. Circulated hole clean, laid down 1 joint & drained pump & lines. Picked up 1 joint & tagged @ 7450'. Circulated down to 7787' getting back rocks, sand and formation. Cleaned out hole, pulled 1 joint. From this time drained pump and lines every day after operations. Picked up 1 joint and tagged @ 8595'. Circulated hole getting back rocks, sand and formation. Samples contained some hard paraffin. Picked up 1 joint & milled down to 8877' getting back rocks, sand and formation. Pulled 42 joints and laid down. Picked up 22 stands out of derrick. Picked up 1 joint & tagged @ 9910'. Milled down to 10140' & tagged top of 5 1/2" casing. Tripped out hanging up @ 4890' and had to pull 35K over up to 4790' then pulled free. Laid down tapered mill, sub and jars. The bottom of mill was worn off, the bumper sub was washed out with a hole in its side. Picked up wash over pipe & 7 joints of 2 7/8" tubing. Weld together and with 5 5/8" tapered mill on bottom. Tripped in hole and stacked out @ 4800'. Tried to work mill into casing making 5 feet of hole. Felt we were outside of casing. Tripped out and cut off welded units & broke off 5 5/8" mill. Welled together with a 27/8" mule shoe on bottom. Picked up a 61/;2" string mill, jars, bumper sub and ran in hole. Tagged and started milling. Made it down to 4847' with string mill. Hard drilling, mule shoe @ 5100'. Circulated hole clean. Ran back down and started milling down to 4829' then pulled & inspected mule shoe. Picked up a 2 7/8" mule shoe bumper sub and jars and tagged @ 4,900'. Swiveled down to 4936' and stopped. Tripped out and picked up a 5' concave mill, bumper sup, jars and collars, then tripped in hole to 4840'. Circulated tubing clean getting back sand, formation with some iron shavings and small rocks. Swiveled down to 4932' getting back formation with some iron shavings. Circulated tubing clean and pulled out of hole.. Rig down to get additional equipment.

10/4-31/2007 Moved in equipment and blew through 1 ¼" drill pipe. Picked up 25 joints of 1 ¼" drill pipe with a 2 7/8", and then 2 7/8" tubing. String plugged off with scale & rust. Cleaned out and tripped in circulating every 25 joints. Trip through 2 7/8" tubing then started milling through plug in 2 7/8" tubing in hole @ 5000'. Milled down to 6000'. Went through plug easily. Returns came back clean from 5500-6000'. Tripped out & laid down 1 ¼" drill pipe. Ran in hole with wire line and spud bar to 6038', where it stacked out . Spudded down 2 feet then pulled wire line. Picked up 185 joints of 1 ¼" drill pipe. Ran in hole to 5800' where it stacked out on paraffin and formation. Milled through paraffin from 7732'. Rigged up hot oiler and circulated hole clean down to 9400' Pulled 1 14"drill string an went in hole. Rigged up wire line and tripped in hole to 9500' where it stacked out. Spudded through bridge an tool went down to 11,680'. Pulled out then went in hole with chemical cutter to cut 2 7/8" tubing at 11,500'. Took 120K tension on tubing and tension dropped to 90K when cut was completed. Tripped 2 7/8: tubing

out strapping. Left 480' of 2 7/8" tubing in hole. Mixed good mud and went in hole with 150 joints of 2 7/8" tubing with string mill then 1 joint of 2 7/8". Hauled in 120 bbls. of 12.6# mud. Tripped in hole to 4700' and mixed mud and circulated hole clean. Tripped in to 4700' while circulating hole clean. and while swiveling pipe. Swiveled down to 4890' slowly to prevent breaking off large chunks of 7 5/8" of badly pitted casing. Circulated hole clean. Tripped out and string stacked out with 15K over string weight. Worked string and had to pull 30K over to pull free. Tripped down into 7 5/8" casing with a 5 1/4" mill and a 6 5/8" string mill. Tagged up @ 5144' then milled down to 5165'. Milled hard to 5240' then fell free to 5351'. Swivel down 10 joints and tripped out of hole. Laid down tools. Picked up a Wetherford mill and cutter to dress off casing top. Tripped in hole and had hard time getting inside 7 5/8" casing. Tripped down to 5916', then circulated for 90 min. and got back rock, sand, metal shaving and junk. Circulated down to 5838'. Worked to clean out casing. Got down to 6100' and picked up string. Tripped back down and tagged @6,048'. Circulated hole and swiveled down 60' easily. Started to pressure up. Picked off bottom & circulated hole clean. Swivel down to 6158' and slowed down. Picked up and circulated out 1 1/2" rocks and chunks of cement. Lost 50 bbls of mud. Pulled out and laid down tools. Picked up 6 1/2" bit, bumper sub & jars and ran back in hole. Tagged at 6987'. Circulated hole & milled down to 7177' getting back rocks, sand & formation. Pulled up 1 joint &. circulated hole clean.

11/01-30/2007 Tagged @ 7177' and milled down to 7450' getting rocks, sand & formation. Milled to 7787' and circulated hole clean. Milled down to 8877'. Has hard paraffin from 8688' to 8775'. Pulled out and laid down tools. Tools had a ring worn in it just above cut right. Picked up a mule shoe and tripped in hole to 4750'. Circulated hole clean. Pulled & laid down mule shoe, then picked up 9 7/8" washover pipe, jars, bumper sub and collars. Freezing all day. Ran in hole to 2200' and stacked out. Drilled down 60 feet then fell through. Fell 120 feet and stacked out, then drilled 60 feet and fell through, stacked out and drilled 10 feet and fell through. Fell 23 stands and stacked out, then drilled 60 feet and fell free. Pulled up into surface pipe. Ran back and tagged @ 4803'. Started milling. Milled on top of casing for 30 min. then washover pipe fell down to 4870'. Tripped out and laid down work string, washover pipe an equipment. Decision was made to rig down and start again when weather conditions were better. Freezing temperatures made actual operations less than 1/3 day, but workover charges were for full day

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FORM APPRO	VED
OMB No. 1004-	0137
Evnires: July 21	201

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				14-20-H62-4065		
				6. If Indian, Allottee or Tribe Name UTE		
SUBMI	T IN TRIPLICATE – Other in	structions on	page 2.	-	7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well						
☑ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. REDCAP J.D.C. 30-4-1A			
2. Name of Operator Quinex Energy C	orporation				9. API Well No. 43-0	947-31591
3a. Address	3t	o. Phone No.	(include area co	ode)	10. Field and Pool or l	Exploratory Area
465 South 200 West Bountif		01-292-3800			<u>L</u>	AMONT/BLUEBELL
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State UINTAH		
NWNW, SEC. 30, T1S, R2E, 876' FNL 669					<u> </u>	
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Final Abandonment Notice	Convert to Injection	Plug E			er Disposal	
determined that the site is ready for Quinex Energy proposes to char	•	30-4-1A to Re	edcap 30-4A2E			
14. I hereby certify that the foregoing is to	rue and correct. Name (Printed/T	Typed)				
DeForrest S	Smouse		Title Preside	nt Quinex E	nergy Corporation	
Signature RE Hor	est Smouse		Date 09/11/2	800		
	THIS SPACE F	OR FEDEI	RAL OR ST	ATE OF	FICE USE	
Approved by			Title			Date
Conditions of approval, if any, are attached that the applicant holds legal or equitable t entitle the applicant to conduct operations	itle to those rights in the subject le	ot warrant or ce ease which wo	ertify			
Title 18 II S.C. Section 1001 and Title 43	ITSC Section 1212 make it a cr	ime for any pe	rson knowingly	and willfully t	o make to any denartmen	nt makensyou the United States any false

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entitle the applicant to conduct operations thereon.

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. 14-20-H62-4065

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 316	0-3 (APD) for such propo	sals.	
SUBMIT IN TRIPLICATE	7. If Unit of CA/.	Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well O 2. Name of Operator Quinex Energy Corporation	ther	8. Well Name and 9. API Well No.	d No. REDCAP J .D.C. 30-4-1A 30-442 (43-047-31591
3a. Address 465 South 200 West Bountiful Utah, 84010	3b. Phone No. (include are 801-292-3800	ea code) 10. Field and Poo	ol or Exploratory Area ALTAMONT/BLUEBELL
4. Location of Well (Footage, Sec., T.,R.,M., or Survey De. NWNW, SEC. 30, T1S, R2E, 876 FNL 669 FWL	<u>, , , , , , , , , , , , , , , , , , , </u>	11. Country or Pa	arish, State UINTAH
12. CHECK THE APPROPR	IATE BOX(ES) TO INDICATE NA	TURE OF NOTICE, REPORT OR	OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent Acidize Alter Casing	-	Production (Start/Resun	Well Integrity
Subsequent Report Casing Reparation Change Plan Final Abandonment Notice Convert to I	Plug and Abandon	= ' '	Other
13. Describe Proposed or Completed Operation: Clearly stathe proposal is to deepen directionally or recomplete hattach the Bond under which the work will be perform following completion of the involved operations. If the testing has been completed. Final Abandonment Notice determined that the site is ready for final inspection.) Quinex Eneergy is planing to run 10,178' of 5 1/2" N8 Lead cement 785 sks Hi Fill 11.0 lb/gal. 16% Gel Yield 3.82 Ft3 /sk 10 lb/sk Gilsonite 23.0 gal/sk 3 lb/sk GR-3 3% salt 1/4 lb Flocele Tail cement 425 sks 50/50 POZ 2% gel 1.31 Ft3 10% Dalt B W O W 0.2% CFL-115 0.1% CR 180 1/4LB/SK Flocele	orizontally, give subsurface location ned or provide the Bond No. on file we operation results in a multiple compose must be filed only after all required casing from the Liner Top to such that the compose was also be composed by the cap Division of	s and measured and true vertical deposith BLM/BIA. Required subseque pletion or recompletion in a new interments, including reclamation, have reface and cement same as follow	pths of all pertinent markers and zones. ont reports must be filed within 30 days terval, a Form 3160-4 must be filed once been completed and the operator has
14. I hereby certify that the foregoing is true and correct. New DeForrest Smouse PhD	(Prilited Typed)	esident Quinex Energy Corpora	tion
Signature De Must Smon	Date		
THIS S	PACE FOR FEDERAL OF	STATE OFFICE USE	
Approved by	Title		Date
Conditions of approval, if any, are attached. Approval of this n that the applicant holds legal or equitable title to those rights in		be	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPRO	VED
OMB No. 1004-	0137
Evniree: July 31	201

5. Lease Serial No.

14-20-H62-4065

6. If Indian, Allottee or Tribe Name

		(PD) for such proposa		011	·	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well						
✓ Oil Well Gas Well Other			•	8. Well Name and No.	CAP-LD-C. 30-4-1A	
2. Name of Operator Quinex Energy C	Corporation			9. API Well No.	47-31591	
3a. Address		3b. Phone No. (include area co	ode)	10. Field and Pool or E	Exploratory Area	
465 South 200 West Bounti	ful Utah, 84010	801-292-3800		ALT	AMONT/BLUEBELL	
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)		11. Country or Parish, State		
NWNW, SEC. 30, T1S, R2E, 876' FNL 66	9' FWL			UINT	TAH	
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Recl	lamation	Well Integrity	
[7] g 1	Casing Repair	New Construction	Reco	omplete	Other Cement of 5 1/2"	
Subsequent Report	Change Plans	Plug and Abandon	Tem	porarily Abandon	casing.	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wat	er Disposal		
13. Describe Proposed or Completed Of the proposal is to deepen direction Attach the Bond under which the following completion of the involvesting has been completed. Final determined that the site is ready for	ally or recomplete horizonta work will be performed or proved operations. If the operat Abandonment Notices must	lly, give subsurface locations and ovide the Bond No. on file with l ion results in a multiple completi	l measured a BLM/BIA. l on or recom	nd true vertical depths o Required subsequent rep pletion in a new interval,	of all pertinent markers and zones. For must be filed within 30 days, For 3160-4 must be filed once	
9/28 -10/01/2008 Polished of top of Hanger). Circulated well clean.	of 5 1/2" liner. Picked up 1	51 JTS, 5 1/2" 17lb/ft N80 cas	ing and 106	3 JTS J55 17lb/ft and i	ran in hole to 10,178' (Top of Liner	
10/01/2008 Finshed running casing of cement to surface. Landed casin	and Cemented same fror g in slips with 20K to 50K	n liner top up to surface with 1 on liner. Tested Tieback seat	210 sacks with 2,550	cement as approved of lbs to test seal integrit	on previous Sundry. Had indication y. Held for 5 minutes. Pulled up	

10/01/2008 Finshed running casing and Cemented same from liner top up to surface with 1210 sacks cement as approved on previous Sundry. Had indicator of cement to surface. Landed casing in slips with 20K to 50K on liner. Tested Tieback seat with 2,550 lbs to test seal integrity. Held for 5 minutes. Pulled up leaving 20K lbs on liner seat flowed back 2 BBLS waited 10 minutes pressured to 2,550 lbs no leak off, left pressure on the plug and set the casing in the slips.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
DeForrest Smouse	Title President, Quin	President, Quinex Energy Corporation				
Signature Sofonest Smans	Date 10/02/2008					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cert that the applicant holds legal or equitable title to those rights in the subject lease which woul entitle the applicant to conduct operations thereon.	tify Id Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers	on knowingly and willfi	fully to make to any department or agent the Linky states any fals				

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 0 6 2008

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Expires: July 31, 2010 5. Lease Serial No.

Date

14-20-H62**-**4065

FORM APPROVED

OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name UTE			
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agree	ement, Name and/or No.		
1. Type of Well				_		
✓ Oil Well Gas Well Other			8. Well Name and No. RED	8. Well Name and No. REDCAP J.D.C. 30-41A		
2. Name of Operator Quinex Energy C	orporation			9. API Well No. 43-0	47-31591	
3a. Address		3b. Phone No. (include	de area code)	10. Field and Pool or	Exploratory Area	
465 South 200 West Bountiful Utah, 84010 801-292-3800			. ALT	AMONT/BLUEBELL		
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description,) -		11. Country or Parish,	11. Country or Parish, State	
NWNW, SEC. 30, T1S, R2E, 876 FNL 669) FWL	-		UIN	TAH	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE	ENATURE OF NO	TICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF A	CTION		
	Acidize	Deepen	P	roduction (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Tre		teclamation	Well Integrity	
F71 a.v.	Casing Repair	New Constru	ection R	Recomplete	Other	
✓ Subsequent Report	Change Plans	Plug and Ab	andon \Box T	emporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	_	Vater Disposal		
determined that the site is ready for 10/06-11/2008 Quinex Energy Ran 10/12-19/Drilled out cement and fill of Hydro testing tubing on trip in hole. tripped it in hole to 12,034'. Set packheld good. Hooked up production lin production	a Cement Bond Log with down to 13,282' getting ba Packer would not go thro ter W/ 18K tension. Nipple	ack formation, sand 8 ough liner top. Pulled ad down BOPs and N	cement. Picked packer & ran a no lipple up Well-hea	up a 5 1/2" Model R3 Pa ew 5 1/2" Hornet Packer ad. Drop Standin vale ar	. It went through liner top and id tested to 1500 psi. Pressure	
				•	RECEIVED	
					DEC 1 1 2008	
•			_	n	IV. OF OIL, GAS & MINING	
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printer	d/Typed)		· · · · · · · · · · · · · · · · · · ·	(4) Ot Oth) on to water it is	
DeForrest Smouse PhD		Title	President- Quine	ex Energy Corporation		
Signature De Forus	Smoust	Date	12/09/2008			
	THIS SPACE	FOR FEDERAL	OR STATE C	FFICE USE		
Approved by						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS UINTAH & OURAY AGENCY P.O. Box 130 or 7002 East 1400 South Fort Duchesne, Utah 84026 Ph: (435) 722-4300 Fax: (435) 722-2323



In Reply Refer To: RES, Minerals & Mining (MS-420) JUL 1 6 2015

RECEIVED AUG 06 2015

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

Quinex Energy Corporation Attention: John H. Wells 465 South 200 West Bountiful, Utah 84010

Dear Mr. Wells:

We have received your letter dated May 13, 2015, regarding oil and gas lease proposals on certain allotments located in the following locations:

Section 18-Township 1 South, Range 1 East, Chasel-Sprouse Well #1-18-A1E (Former Allotted Oil and Gas Lease Nos. 14-20-H62-4131, 4132, 4177, 4146, 4147, 4148, 4375) 43047 31695

Section 7-Township 1 South, Range 1 East; Michelle-Ute #7-1 Well 4304731390 (Former Allotted Oil and Gas Lease Nos. 14-20-H62-3918, 3919, 3920, 3921, 4173)

Section 30-Township 1 South, Range 2 East; Redcap JDC #30-4 Well (Former Allotted Oil and Gas Lease Nos. 14-20-H62-4047, 4048, 4065)

Please be advised that we are currently notifying the Indian mineral owners of the allotted leases advising them of your offer. Because of the numerous owners involved, this will take a few weeks to complete, and a meeting will be scheduled so that Quinex will be able to answer any questions the Indian mineral owners have at that time. Please keep us informed on the renewals of the tribal oil and gas leases that may also reside within these locations.

This office will also be formally notifying the current Lessee's of Record of the expiration of the existing oil and gas leases, and advise the Bureau of Land Management and Office of Natural Resource Revenue of the lease expirations.

New Communitization Agreements for each Section will need to be filed with this office for approval prior to production of any new or existing wells.

We appreciate your patience in this matter. If you have any questions regarding the above, please contact Paula Black, Realty Specialist at (435) 722-4313, or Antonio Pingree, Deputy Superintendent-Trust Services at (435) 722-4302.

Sincerely,

Acting Superintendent



QUINEX ENERGY CORPORATION

DIV. OF OIL, GAS & MINING

July 27, 2015

Certified No: 7014 3490 0001 3699 0055

Utah Department of Natural Resources Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 / Box 145801 Salt Lake City, Utah 84114-5801

Attention: Mr. Dustin Dorsett

Re:

1. HB Yulia #3-2

43-047-51283

2. Einerson #1-4B1E

43-047-31940

3. Chasel Sprouse #1-18A1E 43-047-31695

Dear Mister Dorsett:

As per our conversation on July 7, 2015 I am forwarding on to you the Sundry Notices that you requested for the HB Yulia #3-4 and the Einerson #1-4B1E wells. Quinex plans to have the Workovers done by the end of September 2015.

Also enclosed is a copy of a letter from the BIA Acting Deputy Superintendent - Antonio Pingree regarding the re-issuing of Tribal Leases that terminated the first part of May 2015. The Chasel Sprouse #1-18A1E referenced above is on the list. This well had a new liner installed in 2011 and therefore has no issues with the integrity of the well casing. Quinex will begin production on this well as soon as the BIA issues the new leases.

If you should have any questions or concerns please let me know.

Sincerely,

QUINEX ENERGY CORPORATION

John Wells / President

JW/sp

Enclosures